5. LEASE

9. WELL NO.

AREA

14. API NO.

CHAVES

Form Approved.

NM-36642 6. IF INDIAN, ALLOTTEE OR TRIBE NAME £ 1. 2 ft.

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME BEND FEDERAL

10. FIELD OR WILDCAT NAME. UNDESIGNATED: ABO

11. SEC., T., R., M., OR BLK. AND SURVEY OR

15. ELEVATIONS (SHOW DF, KDB, AND WD)

ort results of multiple completion or zone

12. COUNTY OR PARISH 13. STATE

SEC 195, T8S, R23E 1

NEW- MEXICO

Budget Bureau No. 42-R1424

RECEIVED BY

Form 9-331 NOV 09 1984

UNITED STATES

STANDAT OF THE INTERIOR

O C HEPA	KINDAI OI	THE INTENSE
O. C. DEPA	GEORGGICAL	SURVEY
ARTESIA, COMOF	groupdatovir	0011121

SUNDRY	NOTICES	AND	<b>REPORTS</b>	ON	WELLS
SUNDRY	MOLICES	AND	KELOKIS	UIT	***

(Do not use this form for proposals to drill or to ( reservoir, Use Form 9–331–C for such proposals.)	deepen	or plug	back to	a differe⊓t
reservoir, use rorm 3-331-6 for sach proposition,				

1.	oil gas X other	·.	
2.	NAME OF OPERATOR MESA PETROLEUM CO.		
3.	ADDRESS OF OPERATOR 1000 VAUGHN BUILDING/MIDLAND,	TEXAS 79701	

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE:

660' FNL & 660' FWL

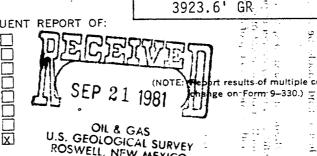
AT TOP PROD. INTERVAL:

AT TOTAL DEPTH: SAME

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL	TO:
TEST WATER SHUT-OFF	
FRACTURE TREAT	
SHOOT OR ACIDIZE	
REPAIR WELL	
PULL OR ALTER CASING	Ц
MULTIPLE COMPLETE	Ц
CHANGE ZONES	
ABANDON*	$\sqcup$
(other)	

SUBSEQUENT REPORT OF:



ROSWELL, NEW MEXICO

DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Commenced P&A procedure on 9-15-81 as follows:

Loaded hole with 9 PPG mud

Set plug across top of ABO from 2616' to 2466' with 35 sx Lt + 8# salt + 4% HALAD 4 Set plug 50' in & out of 8 5/8" casing from 1527' to 1427' with 22 sx Lt + 8# salt +4% HALAD 4.

Set plug 100' to surface with 26 sx Pozmix + 8# salt + 3/10% CFR-2. Installed dry hole marker. Well P&A'd 6:00 a.m. 9-16-81. [8]

XC: USGS (6), TLS, CEN RCI Subsurface Safety Valve: Manu. and Typ	OS, ACCTG, MEC, LAND, PARTNERS,R	OSWELL , FILE Set @Ft.
18. I hereby certify that the foregoing is	true and correct  REGULATORY COORDINATOR	9-18-81
(Orig. Igd.) PETER V., CHESTE	(This space for Federal or State office use)	
APPROVED BY	TITLE DATE	

CONDITIONS OF APPROVA

