MAY 18 1982

RTESIA, OFFICE

UNITED STATES Artesia, IL 98210

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AT SURFACE:

2. NAME OF OPERATOR

well

gas

well

MESA PETROLEUM CO

3. ADDRESS OF OPERATOR

DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY** 

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to Enferent reservoir. Use Form 9–331–C for such proposals.)

other

NM-3664	72 32	ð.	9 6.
6. IF INDIAN, AL	LOTTEE OR	TŘIB	E NAME,
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7. UNIT AGREE	MENT NAME	3	2 2 3 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5
	<u> </u>	ij.	6 B B
8. FARM OR LEA MACHO FED		. 110 w 3	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
<b>9.</b> WELL NO.	1 18.30 02 19.1 16.79!	- 1619	teksut neut rsg' s
10. FIELD OR WI Y UNDESIGNA		: & ::	that to
11. SEC., T., R.,	M., OR BLK.	AND	SURVEY OR
AREA	# ដង្គ	- Ø - ∠	S 2 W
SEC 5	, T7S, R	23E	<u> Fil</u>
12. COUNTY OR	PARISH 13	. ST	ATE <sup>5</sup>
CHAVES		NEW	MEXICO
14. API NO.			5336
		ĝ	5540

AT TOP PROD. INTERVAL: AT TOTAL DEPTH: 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

1000 VAUGHN BUILDING/MIDLAND TX 79701-4493 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 1980' FSL & 660' FEL

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3985.4' GRŠ 🖔

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: **TEST WATER SHUT-OFF** FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON\* (other) TD, 412" csg & cmt

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Drilled 7 7/8" hole to TD of 3400' on 5-6-82. Ran 82 jts  $4\frac{1}{2}$ ", 10.5#, K-55 casing set at 3203'. Cemented with 500 sxs Class "C" + 5# KC5 + 3/10% Halad-4 + 2/10% CFR-2. PD at 6:30 PM, 5-7-82. Released rights 5-7-82. WOCU estimated to arrive 5-15-82.

XC: MMS (7), TLS, CEN RCDS, ACCTG, MEC, ROSWELL, REM, FILE; Subsurface Safety Valve: Manu. and Type \_ 8 18. I hereby certify that the foregoing is true and correct 3 TITLEREGULATORY COORDINATION SIGNED (This space for Federal or State office use) APPROVED BY CONDITIONS OF APPROVAL, IF ANY: office production of the system of the syste atslug**en** Joeografi