

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPlicate
(Other instructions on reverse side)

DATE

Form approved.
Budget Bureau No. 42-R1424.

API No. 30-005-60171

5. LEASE DESIGNATION AND SERIAL NO.

NM-32185

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Abo-20-FED

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Ellenburger (Wildcat)

11. SEC., T., R., M., OR BLE. AND
SURVEY OR AREA

20, 11-S, 23-E

12. COUNTY OR PARISH

Chaves

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different formation. Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED

APR 13 1992

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS OF OPERATOR

Room 401, 4001 Penbrook, Odessa, TX 79762

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

660' FNL & 990' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3848.8' GR (Unprepared)

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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☐
☐
☐
☐

PULL OR ALTER CASING

☐
☐
☐
☐
☐

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐
☐
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

☐
☐
☐
☐
☐

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

TIGHT HOLE: PROPRIETARY TO PHILLIPS PETROLEUM COMPANY: DO NOT RELEASE TO PUBLIC
PRIOR TO JULY 2, 1982.

Continued from 9-331 dated 13-1581: wildcat testing.

1-12-82: Ran 135 jts 2-3/8" tbg, set @ 3850'. Ran 154-3/4" rods w/2" x 1 1/2" x 12' pmp w/24--12" SPM. Set pmpg unit. Pmpd 77 days, no oil, Avg 4 BW, 17 MCFGPD. SD. Perforated interval 3038'-3825'.

18. I hereby certify that the foregoing is true and correct

SIGNED

W. J. Mueller

TITLE Sr. Engineering Specialist

DATE 4-2-82

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE