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	(May	1963)

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Form approved. Budget Bureau No. 42-R1424.
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Recommended Procedure:
to the same of the
MI casing pullers and BOP.
Pull 2-3/8" tubing.
OIL & GAS GIH with an EZ drill squeeze retainer on 2-3/8" OD tubicos survey retainer @ 2970'.
Halliburton to establish injection rate and pressure, and squeeze Abo perforations 3038'-3272' and 3426'-3825' with 75 sks Class C. 14.8 lb/gal cement. Displace
cement with 10 BBL of 9.5 lb/gal mud laden fluid, MLF. Pull out of retainer plus
2 stands and let the excess cement inside the tubing fall on top of the retainer $(\pm 1.5 \text{BBL})$. Pull one more stand and reverse tubing clean.
Displace hole with 45 BBL MLF. COOH.
McCullough to free point, cut and pull 4-1/2" OD casing. Estimated TOC from

temperature survey @ 1430'.

GIH with tubing to ± 50 ' below cut-off point and spot 100 sks class C, 14.8 lb/gal cement mixed with 2% CaCl₂ (TT=2:00+hrs). Displace cement with MLF. Pull 15 joints of tubing and reverse tubing clean. Tag and record top of the plug. (Over)

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18. I hereby certify that the foregoing is tru	and correct	
SIGNED LYNCE W. J.	Mueller TITLE Sr. Engineering Speci	alist DATE 4-5-82
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APPROVED OF SECTION	CHESTER TITLE	D . ===
CONDITIONS OF APPROVAL, IF ANY:		DATE
APR 20	1982	
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JAMES A. GILLHAM*See Instructions on Reverse Side DISTRICT SUPERVISOR

Top of plug to be at least 50 ft above 8-5/8" casing shoe @ 1409'.

Pull tbg out of hole.

Free point, cut and pull 8-5/8" OD easing. Estimated TOC from temperature Cement behind survey 6 690'.

GIH with tubing to 50±' below cut-off point and spot 100 sks Class C, was to the surface.

GIH with tubing to 50± below cut-off point and spot 100 sks Class C, 14.8 1b/gal cement mixed with 2% CaCL₂ (TT = 2:00 + hrs). Displace cement with MLF. Pull 8 joints of tubing and reverse tubing clean. Tag and record-top of the plug.

Pull tubing to 410', which is 50 ft below 13-3/8" casing shoe, and spot 300 sks Class C, 14.8 lb/gal Neat cement back to surface.

25 ex surface blug.
Cut off CHF, weld on 1/2" plate, install permanent marker, fill in hole and clean up location.