

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(Same on
reverse side)

Form approved.
Budget Bureau No. 42-R-555.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DEW ☒ Other _____				5. LEASE DESIGNATION AND SERIAL NO. NM-32185			
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. SERV. ☐ Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
2. NAME OF OPERATOR Phillips Petroleum Company ✓				7. UNIT AGREEMENT NAME			
3. ADDRESS OF OPERATOR 4001 Penbrook, Rm 401, Odessa, TX 79762				8. FARM OR LEASE NAME Abo-20-Fed			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FNL & 990' FEL At top prod. interval reported below Same At total depth Same				9. WELL NO. 1			
14. PERMIT NO. N. A.				DATE ISSUED N. A.		10. FIELD AND POOL, OR WILDCAT Ellenburger (wildcat)	
15. DATE SPURRED 8/16/81				16. DATE T.D. REACHED 9/11/82		11. SEC. T., R. M., OR BLOCK AND SURVEY OR AREA 20, 11-5, 23E	
17. DATE COMPL. (Ready to prod.)				18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3848.8' (unprepared)		12. COUNTY OR PARISH Chaves	
19. ELEV. CASINGHEAD				20. TOTAL DEPTH, MD & TVD 4465		21. PLUG, BACK T.D., MD & TVD 3900'	
22. IF MULTIPLE COMPL., HOW MANY*				23. INTERVALS DRILLED BY →		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*	
25. WAS DIRECTIONAL SURVEY MADE No				26. TYPE ELECTRIC AND OTHER LOGS RUN DLL-RX0-GR Cal, CNL-SDC, BHC Sonic		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
13-3/8"		48#, H-40		360'		17-1/2"	
8-5/8"		24#, K-55		1409'		11"	
4-1/2"		11#, N-80		4465'		7-7/8"	
						500 sx 50/50 C1 "C" poz mix	
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP (MD)		BOTTOM (MD)		PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
				4200-4115'		Set CIBP @ 4180', 35 sx on top	
				3428-3825'		Set CIBP @ 3935', 35 sx on top	
				3038-3272'		sqzd 65 sx cmt into perfs	
				3038-3825'		Howco sptd 100 sx plug from	
33. 1485-1149', sptd 25 sx plug from PRODUCTION 50' to surface, Hole P & A perfs selectively							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
Dry Hole						perf	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
						→	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.	
						→	
						GAS—MCF.	
						WATER—BBL.	
						OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		TITLE		DATE			
E. S. Mueller		Sr. Engrg. Specialist		7/21/82			

(See Instructions and Spaces for Additional Data on Reverse Side)