

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*

Form approved.
Budget Bureau No. 42-R1424
5. LEASE DESIGNATION AND SERIAL NO.

API No. 30-005-61071

NM-32185

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Phillips Petroleum Company	8. FARM OR LEASE NAME Abo-20-FED
3. ADDRESS OF OPERATOR Room 401, 4001 Penbrook, Odessa, Texas 79762	9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with API Standard Requirements.* See also space 17 below.) At surface 660' FNL and 990' FEL	10. FIELD AND POOL, OR WILDCAT Ellenburger (Wildcat)
14. PERMIT NO. --	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 20, 11-S, 23-E
15. ELEVATIONS (Show whether D, ST, or, etc.) 3848.8' GR. (under casing)	12. COUNTY OR PARISH Chaves
	13. STATE New Mexico

SEP 29 1982

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7/14/82: MI casing pullers and installed BOP. Pulled rods, pump and 2-3/8" tubing. GIH with HOWCO cement retainer and set at 2985'. Squeezed Abo perforations 3038'-3272' and 3426'-3825' below retainer with 65 sacks Class C, 14.8 lb/gal cement and set 10 sacks Class C, 14.8 lb/gal on top of retainer. Pulled up hole to 2800', reversed hole clean. Displaced hole with mud (9.5 lb/gal) laden fluid COOH with tubing.

7/15/82: RU wire line w/Jet Cutter. Cut 4-1/2" casing at 1440'. Pulled 1440' of 4-1/2" casing. Spotted 100 sacks Class C, 14.8 lb/gal cement from 1485' to 1149'. Displaced hole with mud (9.5 lb/gal) laden fluid. Spotted 25 sacks Class C, 14.8 lb/gal cement from 50' to surface. ND BOP's, cut off wellhead and installed dry hole marker. Cut off anchors, filled in cellar and cleaned up location.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Sr. Engineering Specialist

DATE July 19, 1982

(This space for Federal or State agency use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

SEP 28 1982

*See Instructions on Reverse Side