Form 9-351 C (May 1963)	Drat [CONS. COMMISSI DD	SUBMIT IN		Form approve	ed. u No. 42-R1425.	
		TED STARES	(Other inst. reverse		30-005-6		
		T OF THE INT	ERIOR		5. LEASE DESIGNATION		
C/		GICAL SURVEY			NM 323		
APPLICATIO	N FOR PERMIT	TO DRILL, DE	EPEN, OR PLUG	BACK	6. IF INDIAN, ALLOTTE	OR TRIBE NAME	
. TIPE OF WELL		DEEPEN 🗌	PLUG BA		7. UNIT AGREMENT NAME		
WELL W	Afersting Co.		BONS BONS		MELVIN M	ed	
Fred Pool	the fi			÷	9. WBLL NO.	80.	
Bay 1300 C	lavie Stan G	+ Recurli	N 0 00004		# 2	• •	
LOCATION OF WELL (IL	eport location clearly and	in accordance with a	N.M. 882015C	EIVED	10. FIBLD AND FOOL, O	WILDCAT	
WC BRITECA	and 1980 Full		• • • • •		Wildest 11. 80C., T., R., M., OR I	· · · ·	
At proposed prod. ase	•		AUG [0 1981	AND BURVET OR AN <i>L-F</i> Sec. 29 T6	8 4	
	Nil Roswell	2207 TOWN OR POST OF	ARTESIA, C	D. DEFICE	12. COUNTY ON PARISE Chaves		
 DISTANCE Sholl Property LOCATION TO BEARDON POPPERTY ON LEASE L (Also to nearest drig 8. DISTANCE FROM FROM 	ing, pp.] . wit line, if any)	980	1120	17. NO. OF TO THI	ACTER AREIGNED		
TO NEARBOT WELL, DO ON APPLIED FOR, OF 201 1. BLEVATIONS (They who	Milland, Completer, B 1848, FT.	1 mile 19	4 200		Rotary		
405					22. APPROL. DATH WO		
					August 5	, 1980	
SIZE OF BOLS	BIDE OF CARING	1	LND CEMENTING PROGR	AM			
17	13 3/8	54.50 #	ABTTING DEPTH		QUANTITI OF CEMEN	T	
12 1/4	8 5/8	24 #	1000*		outed In U sx circul	atad	
7 7/8	4 1/2	10.5 #	4200*		U sx circul		
Selective a pipelin	ly perforate e. Attached	are: Survey Supple:	Pay zone. Gas Plat (c-102) mental Drill4 S Use Plan	is not			
		• •		USUSCO BCDWED ≠	WEN ONLY CC	Marine HI - NLE	
ABOVE SPACE DESCRIBE We. If proposal is to di venter program, M any.		repear is to deepen of ily, give pertinent data	r plug back, give data on pe a on subsurface locations an	annt product id measured a	tive some and proposed ad true vertical depths.	new productive Give blewout	
BIONED	tall	/	President	· ·	July	27. 198	
(This space for Peter	Line and a set of			7	PATE		
PREMIT NO. LININ							
·	<u>) CAORGE H. STE</u>	WAR1	APPROVAL DATS				
APPROVED BY AL		TITLE				<u>.</u>	
CONDITIONS OF APPROVAL	S.A. GILLHAM						
DISTRIC	CT SUPERVISOR	See laster	t On Revenue Side				

.

See instructions On Keverse Side

5	IV IF	Ûi.		6-13	NIC U
THERCY	No L	. <u>9</u> NI	ERALS.	Dſ	PARTMEN

W MEXICO 87501 ...

۰,

F C Y 3 3

ENERGY AND MINERAL	5 DEPARTMEN	TL. IN ICA	Cremut No I						
A	parting			Leose /	Nelvin	\wedge	. /	Well No #	
Fud Pool Drilling Co.			-M-& M Federal						
All Lellor C Sect		Township	5 South	Rong	• 23 East	County	Chave s		
lual Fastuge Location		`		1		I			
	from the]	North	line and	198		ret from the	West	line Dedicated Acro	0Q e:
ound Level Elev.	Producing Fo	notion		Pool	g ilo			160	LC148
4059 1. Outline the act	ABO	aled to the	subject we	II by col	ored pencil	or hachure	marks on th	e plat below.	
1. Outline the act	cage acuic				•				a to worling
2. If more than o interest and roj	rnlt y).	-							
3. If more than on dated by <u>commu</u>	initization,	unilization	, torce-poorn	16. 010.					
		unswer is t	yes," type of	consoli	dation A	creage	to be co	mmunitize	ed
]f answer is "r	o,' list the	owners ar	id tract desci	riptions v	which have a	octually be	cn consolidi		
this form if nec	essary.)			·	have been	consolidat	rd (by com	munitization.	unitization.
No allowable w forced-pooling,	ill be assign or otherwise) or until a	non-standard	l unit, el	iminating su	och interest	s, has been	approved by	the Division
Torceo-houring,									
	- 1							CERTIFICATI	ИО
· · · · · · ·		1		. 1		-		ertify that the i	location can-
W.D. McKnig	ht i	ł		i	l		I hereby a	rein is five and a	complete to the
et al Fred Pool J		980		1			besi of m	iknewladge prod	belief.
TEG TOOL S		196		,			$ \rangle \rangle$	1 K la	ç
			· ·	1			Name		
·	+ +							ndman	
	Melvin	Wolf]		1			Position	ed PoolDr	lo Co.
				1	 ·		Compœiy		
<		-		l			J	uly 29, 1	981
1980'	INM 3232	25					Date		
	I .	k.			}				
د	<u> </u>								
	1			· 1			1 hereby	certify that the	well location
-				I			shown on	this plat was pla actual surveys r	node by me or
		20 T 6	S., R.23	E N.M	. Р. М.		under my	supervision, and	that the same
	I Section	29, 1.0	5. , R.25	.,				nd correct to th	ne best of my
	1			، ا				e ond belief.	
	+						/	NO. JADU	
	1			. 1	. 		Date Stiver	W MSXIN	s /
	1			1			July 2	<u>, * 081</u> °	<u>}_</u>
	1			i	I		Hightered	Survey of	ipoct .
	1			l	l		1 North	Jan Tarin	E
							John Q.	alagues so	PL&LS,
	,						(fenticore)	6290	-
0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	-7] ·	×1, 2310 20	10.026 01	1300	1000	100 0	J	0290	•
					•				

P. O. BOX 2088 STATE OF NEW MEXICO STATE OF NEW MEXICO

Γ

0

Revised 10-1-78

. . .

);·eralor			es must be fr	Lease 7	r bounderles (,) /	3	Well No. #2
Pool Drilling Co.			M-& M-Federal Com					
Unit Letter	Section	Township	n 41-	Range		County	Chaves	
F	29	6	South	2	3 East		Gliaves	······································
Actual Footuge La		Nonth	14	1980)	ret from the	West	line
1980	IFFI IICHI II	North	line and	P∞1	, <u>,</u> ,			Dedicated Acreege:
Ground Level Elev	ABC			Und	1 pine			160 Acres
4059	the acreage dedic			L by col	ored nencil	or hachur	e marks on th	ne plat helow.
2. If more	than one lease i and royalty).	s dedicated	to the well.	, outline	each nnd id	lentify the	ownership t	hercol (both as to working
3. If more the dated by The Strength of the second	han one lense of communitization, No If is "no," list the	answer is "y owners and	es," type of tract descr	consolid	ation hich have a	Acreac	e to be	all owners been consoli- communitized ated. (Use reverse side of
		ned to the we e)or until a n	ll until all on-standard	interests unit, eli	have been minating su	consolida ach interes	ated (by com sts, has been	munitization, unitization, approved by the Division. CERTIFICATION
	. Contraction	Contract of			:	.		CERTIFICATION
W.D. McK et al Fred Poo		1980'		2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2			toined he	certify that the information con- rein is true and complete to the y knowledge and belief.
	E.	1 X		1			Name	
		4		i			Landma	П
	, Melvin	Wolf			· · ·	•	Position Fred Comparing	Pool Drlg Co.
┝<────	1980' NIM 373			1				29, 1981
	^{1980'} ⁽ NM 323	23		1			Date	•
	. L							
	 	n 29, T.6 S	., R.23	E., N.M	. P. M.		shown on notes of under my is true of	certify that the well location this plat was platted from field actual surveys made by nie or supervision, and that the same and correct to the best of my e and belief.
				ן 			Date Sure July 2 Hegisfered and/oil John Kgrutticate	relie 6290 Encliner Surver relie 6290 Encliner Surver relie 6290 Encliner Surver relie 6290 Encliner
		par		······		•		6290
0 330 066 0	00 1320 10NO 1	DAG 2510 2640	2000	1300	1000	100	·	

•



ESTIMATED TOPS

•

<u>ل</u>ه د ا

M & M Federal #1

San Andres	Surface
Glorieta	1000*
Tubb	2500 •
Abo	30 50'
Wolfcamp	3680'

1

,

SUPPLEMENTAL DRILLING DATA

Fred Pool Orilling Company Well #2 M & M Federal 1980 FWL 1980 FNL Section 21 Township 6S Range 23E Chaves County, N.M.

In conjuction with form 9-331C, application for permit to drill subject well, Fred Pool Orilling Company submits the following items of pertinent information in accordance with USGS requirements.

1.	Surface Formation:	Permian				
2.	Production Zone:	Abo				
3.	Proposed Depth:	4 200°				
4.	Proposed Casing Program:	See Form 9-331C				
5.	Auxiliary Equipment:	Shaffer Double Ram Series 900, BOP to be used.				
6.	Testing and Logging Program:	Surface:	Casing to TD			
		Logging;	a) Compensated Neutron Formation Density b) Dual Laterlog Micro-SFL c) Computor processed			
7.	Anticipated starting date:	It is plac commence	nned that operation will Aug. 5, 1981.			

MULTI-POINT SURFACE USE

AND

OPERATIONS PLAN



Fred Pool Drilling Company M & M Federal # 2 1980 FWL 1980 FWL Section 29 Township 65, Range 23E, Chaves County, N.M.

This plan is submitted with Form 9-331C, application for permit to drill. The purpose fo this plan is to describe the location of proposed well, the proposed construction activities, pad, and ' access roads.

- 1. LOCATED: 30 Miles N.W. of Roswell
- 2. FEDERAL LEASE NUMBER: NM 32325
- 3. RECORD LESSEE: Melvin Wblfe
- 4. OPERATION AUTHORITY: Designation of operator from record lessee.
- 5. BOND COVERAGE: \$10,000. Bond of oil & gas, Lessee

ABO

1120 More or less

160 Acres

7. SURFACE DWNERSHIP:

ACRES IN LEASE:

William McKnight Dunlap Star Route Roswell, New Mexico 88201

- 8. WELL SPACING:
- 9. DIRECTION:

64

Starting point is intersection of Highway 70 and Highway 285 N. of Roswell. Take Highway 285 North 26 miles to Cottonwood Ranch Road Turn West 3.0 miles, turn south to location approximately 2.5 miles.

10. PLANNED ACCESS ROAD:

- A. See Exhibit "A"
- B. The proposed new access road will be approximately1 mile in length.
- C. The new road will be 12 feet in width (Driving surface, except at point of origin, adjacent to existing road, at which point enough additional width will be provided to allow heavy trucks and equipment to turn.
- 11. WATER SUPPLY: Water tanks will be used. Water to be hauled.
- 12. LOCATION OF EXISTING WELLS: There is no producing well on this lease at the present time.
- 13. WELL SITE LAYOUT:
 - A. The drill site has benn surveyed, staked and flagged.
 - B. The dimensions of location and pits is shown on attachment "B".
- 14. PLANS FOR RESTORATION OF THE SURFACE:
 - A. After completion of drilling and/or completion operation, all equipment and other material not needed for operations will be removed. Pits will be filled and the location cleaned of all trash and junk to leave the wellsite in an aesthetically pleasing condition as possible.
 - B. Any unguarded pits containing fluid will be fenced until they are filled.

15. PONDS AND STREAMS: None

- 16. <u>SOURCE ON CONSTRUCTION MATERIAL</u>: Some caliche may be hauled from Federal pit.
- 17. <u>ARCHAEOLOGICAL REPORT</u>: Archaeological report was preformed by E.N.M.U., July 28, 1981. This report will be submitted to USGS office in Roswell, and the BLM office in Roswell.
- 18. LAND USE: Grazing and occassional hunting.
- 19. OPERATOR'S REPRESENTATIVE: Representative responsible for assuring compliance with the approved surface use plan:

John Klee Box 1300 Clovis Star Route Roswell, New Mexico 88201 Phone: (505) 623-8202

20. CERTIFICATION:

I hereby certify that I have inspected the proposed drill site and access routes that I am familar with the conditions which presently exists; that the statements made in this plan are, to the best of my knowledge true and correct: and, that the work associated with the operations proposed herein will be performed by FRED POOL DRILLING COMPANY and its subcontractors in conformity with this plan and terms and conditions, under which it is approved.

Prepared: July 28 1981. by

Pool Jr.

FRED POOL DRILLING COMPANY

Reserve Pits // ft. deep Working pits -5 ft. deep



E E E E E



BOP's are Shaffer Double Rams Series 900, 10 inch. mechanically operated. Rated to 3000 psi. Rams consist of one 4% inch pipe rams and one blind rams. All connections and values are 3000 psi working pressure. Form 9-1123 (Rev. Dec. 1957) (Submit in triplicate to appropriate Regional Oil and Gas or Mining Supervisor)

IJG

1981

ICAL SURVE ENV. MEXICO

OIL & CAS

DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease.

DISTRICT LAND OFFICE: Santa Fe, New Mexico SERIAL NO.: NM 32325

and hereby designates

NAME: Fred Pool Jr. Address: Box 1300-Clovis Star Route Roswell, New Mexico 88201

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

Township 6 South, Range 23 East, NMPM

Section 29: E¹₂NW¹₄

and containing 80.00 acres more or less in Chaves County, New Mexico

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.

(Signature of lessee) Wolf P.O. Box 2062, Denver, CO 80201 (Address)

August 3, 1981 (Date)

U.S. GOVERNMENT PRINTING OFFICE: 184-0-726-354