Form 9-330
(Rev. 5-63)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

c/SF

SUBMIT IN DUPLICATE* (See instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

5. LEASE DESIGNATION AND SERIAL NO.: NM32325

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: ---

RECEIVED
APR 2 1982
O. C. D.
ARTESIA, OFFICE

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other

7. UNIT AGREEMENT NAME: ---

8. FARM OR LEASE NAME: Melvin Fed Com

9. WELL NO.: 1

2. NAME OF OPERATOR: STEVENS OPERATING CORPORATION

3. ADDRESS OF OPERATOR: P. O. BOX 2408, ROSWELL, NM 88201

10. FIELD AND POOL, OR WILDCAT: ~~Wildcat~~, Abo

4. LOCATION OF WELL (*Report location clearly and in accordance with any State requirements*)*
At surface: 1980' FNL, 1980' FWL, Sec 29, T6S, R-23E
At top prod. interval reported below: same
At total depth: same

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: Sec 29, T6S, R23E

14. PERMIT NO. | DATE ISSUED

12. COUNTY OR PARISH: Chaves | 13. STATE: NM

15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (*Ready to prod.*)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD
8-15-81	11-27-81	12-20-81	4059 GL	4059 GL

20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS
3492	3492		→	1005-TD	0-1005

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*: 2872, 2924 (28.5), Abo

25. WAS DIRECTIONAL SURVEY MADE: No

26. TYPE ELECTRIC AND OTHER LOGS RUN: CNL, DLL

27. WAS WELL CORED: No

28. CASING RECORD (*Report all strings set in well*)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"		46'			
8 5/8"	24.0	1005	12 1/4"	200 sks Cl C	
4 1/2"	10.5	3494	7 7/8"	430 sks Cl H, 10/8 Self Stress	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	2788'	2788'

31. PERFORATION RECORD (*Interval, size and number*)
2872, 73, 74, 75, 76, 77, 78, 79, 80, 81, 82, 83, 84, 85, 86, 87, 88, 89, 91, 92, 93, 94, 2913, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24
28, 28.5

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2872-2924 (28.5)	2500 gal 15%, 30 - 7/8 spereseals
	32500# 20/40 mesh sand, 75% N_2

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (*Flowing, gas lift, pumping—size and type of pump*)	WELL STATUS (*Producing or shut-in*)
SI/WOPL	Flowing	Shut-in

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
12-20-81	24	10/64		---	182	---	---

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
443	480		---	182	---	---

34. DISPOSITION OF GAS (*Sold, used for fuel, vented, etc.*): SI/WOPL

TEST WITNESSED BY: Fred Pool

35. LIST OF ATTACHMENTS: CNL, DLL

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Pat Thompson TITLE Production Coordinator DATE 3/9/82

(See Instructions and Spaces for Additional Data on Reverse Side)

NM OIL CONS. COMMISSION
Drawer DD
Artesia, NM 88210

DECEIVED
MAR 10 1982
OIL & GAS
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

ACCEPTED FOR RECORD
ROGER A. CHAPMAN
MAR 19 1982
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

Posted ID-2 & Comp. Book 3-9-82

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: *"Sacks Cement":* Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
San Andres	0	815	Red Beds
Glorietta	815	2257	Limestone
Tubb	2257	2823	Shale, Anyhdrite
Abo	2823	3500	Red Shale, Anyhdrite

38. GEOLOGIC MARKERS

NAME	TOP MEAS. DEPTH	TOP TRUE VERT. DEPTH
San Andres	0	
Glorietta	815	
Tubb	2257	
Abo	2823	

U.S. GOVERNMENT PRINTING OFFICE: 1983—O-383836
637-497

Collier Drilling Corp.

PHONES (505) 746-3596 (505) 746- 6520
BOX 271 - ARTESIA NEW MEXICO 88210

RECEIVED
NOV 2 1981
O. C. D.
ARTESIA, OFFICE

WELL NAME AND NUMBER Melvin Federal Com #1

LOCATION 1980' FNL & ~~1880'~~ 1980' FWL - Section ~~20~~ 21, T-6-S, R-23-E

OPERATOR Fred Pool, Jr. Box 1300, Clovis Star Route, Roswell, New Mexico 88201

The undersigned hereby certifies that he/she is an authorized representative of Collier Drilling Corp. and that the following information as set forth by the drillers for Collier Drilling Corp. on their Survey of Directional Drilling is true and correct to the best of his/her information and belief.

DISC NO.	DATE	DEPTH	DRIFT	DRILLER
1	10/15/81	1319'	3 1/2°	Erick Lehr
2	10/16/81	1732'	2°	R. D. Watkins
3	10/17/81	2251'	3/4°	R. D. Watkins
4	10/18/81	2759'	1/2°	R. D. Watkins
5	10/20/81	3500'	1 3/4°	Erick Lehr

By J. E. DeMoss
Title Drilling Superintendent

Subscribed and sworn to before me this 28th day of October, 1981

1-4-83
My commission expires

Rhonda K. Parrish
Notary Public

OFFICIAL SEAL
Signatu Rhonda K. Parrish
RHO DA K. PARRISH
NOTARY BOND FILED IN ... OF STATE
My Commission Expires 1-4-83