STATE OF NEW MEXIC			RECEIVON CLIDA	
DISTRIBUTION	OIL CONSERVATION DIVISION		DEC 26 1984	
	SANTA FE, NEW MEXICO 87501		O. C. D.	
LAND OFFICE	REQUE	ST FOR ALLOWABLE	ARTESIA, OFFICE	
OPERATOR		AND RANSPORT OIL AND NATURAL	CAS	
I. PROMATION OFFICE				
Address	ng Company, Inc. 🖌			
12201 Merit Dri Ressen(s) for filing (Check)	ve, Suite 900 Dallas,	Texas 75251		
New Weil Recompletion	Change in Transporter of:	Other (Please explai	in)	
Change in Ownership		Dry Ges Condensete		
If change of ownership give and address of previous ow	ner Santa Rita Explorat	ion Corp., P. O. Box 798	, Artesia, NM 88210	
I. DESCRIPTION OF WEL	LAND LEASE			
Moonshine 7, Ba	ttery #2 2 Twin Lake	S-SA Assoc	Folgral of Fee Fee	
Unit Letter	2310_ Feet From TheEast	1650		
Line of Section 7	9 5	29F	From The North	
	Promp	, NMPM,	Chaves Count	
Nume of Authorizes Transport	SPORTER OF OIL AND NATURAL	Address (Give address to which	approved copy of this form is to be sent)	
Koch Oil Company	er of Casinghead Gas 🛆 or Dry Gas	P. U. Box 1558, Breckenridge, TX /6024		
Liquid Energy, Co	rp.	P. O. Box 4000, T	he Woodlands, Texas 77380	
If well produces oil or liquids, give location of tanks.		29E Yes	when 4-29-82	
If this production is comming . <u>COMPLETION DATA</u>	fied with that from any other lease or p	col, give commingling order number		
Designate Type of Con	apletion - (X)	New Well Workover Deepe	m Plug Back Same Resty. Diff. Res	
Date Spudded	Date Compl. Ready to Prod.	Totel Depth	P.8.T.D.	
Elevenions (DF, RKB, RT, GR,	ete.; Name of Producing Formation	Top OLL/Gas Pay	Tubing Depth	
Perforations				
	TIBING CAME		Depth Casing Shoe	
HOLESIZE	CASING & TUBING SIZE	AND CEMENTING RECORD	SACKS CEMENT	
			·	
TEST DATA AND REQUE	ST FOR ALLOWABLE (Test must b	e filer resource of secol universe of land	I all and must be equal of de massed tap file	
OIL WELL Date First New Oil Run To Tani	able for this	o depth or be for full 24 hours) Producing Method (Flow, pump, ga	1-11-0	
Length of Test	Tubine Pressure		Englige.	
Actual Pred. During Test		Casing Pressure	Chette Size	
Actual Proc. During Lest	Oli - Bhia.	Weter - Bhie.	Ges-MCF	
GAS WELL				
Actual Pred. Test-MCF/D	Longth of Test-	Bale. Contenente/MddCF	Grevity of Contenents	
Tooting method (puter, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Strut-1.8)	Chete Size	
CERTIFICATE OF COMPL	IANCE			
hereby certify that the rules	and regulations of the Oil_Conservation	OIL CONSERVATION DIVISION		
)ivision have been complied bove is true and complete to	with and that the information given the best of my knowledge and belief.		and the second sec	
	•	Original Signed Mike Williams TITLE Oil & Gas Inspec		
CI1	k D Grafenbull		a compliance with RULE 1104.	
/ l/ljer	the D. (Juffentulif Signature)	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation		
	tions Engineer	tests taken on the well in act	cordance with RULE 111.	
	nber 20, 1984	Able on new and recompleted	All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of owner.	
(Dece)		Fill out only Sections L. H. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each peak in multiply		
		Separate Forma C-104 mi	and be miled for each peel in multiply	