

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	
LAND OFFICE	
OPERATOR	<input checked="" type="checkbox"/>

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER- ☐

Name of Operator

Pelto Oil Company ☒

Address of Operator

One Allen Center, Suite 1800, Houston, TX 77002

Location of well

UNIT LETTER \_\_\_\_\_ FEET FROM THE \_\_\_\_\_ LINE AND \_\_\_\_\_ FEET FROM

THE \_\_\_\_\_ LINE, SECTION \_\_\_\_\_ TOWNSHIP \_\_\_\_\_ RANGE \_\_\_\_\_ NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

7. Unit Agreement Name

8. Farm or Lease Name

O'Brien "GG"

9. Well No.

1

10. Field and Pool, or Wildcat

Twin Lakes-San Andres

12. County

Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOBS ☐

OTHER ☐

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

OTHER ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Production Before Remedial Work: 4 BOPD, 5 BWPD, Gas Tstm

3-26-85 Pulled rods, pump & tubing. Perf @ 2730', 31', 32', 2735.5', 36.5', 37.5', 2745', 46', 2748', 49', 2751', 52', 53', 54', 55', 2761.5', 62.5', 63.5', 2771', 72', 73', 74', 75', w/3-1/8" casing gun w/SSB-2 charges.

3-27-85 Loaded casing-tubing annulus w/2% KCL water. Pumped 1354 gals 15% HCL, followed by 1000 gal 5% HCL over flush foamed to 70 quality w/N<sub>2</sub>. Dropped 25 balls. Pump 1333 gals 15% HCL followed by 1000 gals 5% over flush foamed to 70 quality w/N<sub>2</sub> & dropped 25 balls. Pumped 1333 gals 15% HCL flushed w/8 bbls KCL foamed w/N<sub>2</sub>.

3-28-85 Pull tubing & packer. Ran 2-3/8" tubing, pump, & rods.

Production after remedial work: 14 BOPD, 22 BWPD, MCF - AWO: Gas Tstm

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Bernie Malson Bernie Malson

TITLE Production Manager

DATE 4-23-85

Original Signed By

Les A. Clements

TITLE

DATE

MAY 1 1985

APPROVED BY Supervisor District II

CONDITIONS OF APPROVAL, IF ANY: