STATE OF NEW MEXICO ERGY AND MINERALS DEPARTMENT	OUL CONSERV	ATION DIVISION	Form C-104 Revised 10-1-78
00. 07 60710 14481940	P. 0, 00		RECEIVED
0ANTA 71	SANTA FE, NEV	W MEXICO 87501	
U.B.U.B.		· •	EB 3 1983
LAND OFFICE		R ALLOWABLE	Q.C.D.
DPENATON		ND PORT OIL AND NATURAL GAS	• • •
PROBATION OFFICE			
EL RAN, INC.	<u>/</u>		
Address P. O. BOX 911.	LUBBOCK, TEXAS 79408		
Reason(s) for filing (Check proper b		Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion Operator Change in Change X	Oil Dry Go Casinghead Gas Conder		2/1/83
If change of ownership give name	1D. P. J. L.	and a marine	11 1 9. 120.1
and address of previous owner	/ peforlashy uc., 1	V Dy Dury hlelele,	hudland Jy. 19702
DESCRIPTION OF WELL ANI	Well No Leool Name Jochiding F	- <u>G∕S3</u> ormation Kind of L	egaa
Pennzoil "A" St	5 Peres 5	IDPE-Abolac	deral or Fee State L-6812
Location			<u>State [1-0012</u>
Unit Letter ;	1980 Feet From The South Lin	ne and <u>1980</u> Feet Fr	om The <u>East</u>
Line of Section 16 7	anship 9–5 Plange (26-е , _{ММРМ} , Cha	IVes Counts
DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA		oproved copy of this form is to be sent)
Name of Authorized Transporter of C	asinghead Gas 📋 or Dry Gas 🕱	Address (Give address to which as	pproved copy of this form is to be sent)
Transwestern Pi	-		ouston, Texas 77001
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rqs.	is gas actually connected? Yes	when 12-23-81
If this production is commingled v COMPLETION DATA	with that from any other lease or pool,	give commingling order number:	
Designate Type of Complet	ion - (X)	New Well Workover Deepen	Plug Back Same Resty, Diff. For
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
]	
TEST DATA AND REQUEST DOLL WELL	FOR ALLOWABLE (Test must be a) able for this de	pth or be for full 24 hours)	oil and must be equal to or exceed top a.
Date First New Oil Run To Tanza	Date of Test	Producing Method (Flow, pump, go	s lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	, Oil-Bble.	Water-Bble.	Gas • MCF
]	
CAS WELL			· · ·
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Teating Method (pitot, back pr.)	Tubing Presews (Shut-in)	Casing Pressure (Shut-in)	Choke Size
ERTIFICATE OF COMPLIANCE		DIL CONSERVATION DIVISION FEB 0 4 1983	
Division have been complied will	regulations of the Oil Conservation In and that the information given	APPROVED Original Signe	
above is true and complete to the	he best of my knowledge and belief.	BYLoslie A. Clen	ents
.)		TITLESupervisor Dist	
Vn n	\mathcal{O} $\boldsymbol{\Lambda}$	This form is to be filed	in compliance with RULE 1104.
A dut K	1 anch	I worth this form must be at CO	llowable for a newly drilled or deepen mpanied by a tabulation of the deviation
(Sis	natur e /	tests taken on the well in at	cordance with RULE 111.
Vice-President (Tille)		All sections of this form must be filled out completely for allo- able on new and recompleted wells.	
February 1, 1983		Fill out only Sections I, II, III, and VI for changes of own- well name or number, or transporter, or other such change of conditi-	
(1	Jale)	Separate Forns C-104 :	nust he filed for each pool in multi;
		completed wells.	