

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501Form C-104  
Revised 10-1-78

RECEIVED

JUL 1 1982

O. C. D.  
ARTESIA, OFFICEREQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS-

COPIES RECEIVED	
DISTRIBUTION	
STATE	
FEDERAL	
U.S.	
OFFICE	
REPORTER	
OIL	
GAS	
CRATOR	
ONATION OFFICE	

MESA PETROLEUM CO.

1000 VAUGHN BUILDING/MIDLAND, TEXAS 79701-4493

Person(s) for filing (Check proper box)

Well	<input checked="" type="checkbox"/>	Change in Transporter of:	
Completion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

Other (Please explain)

Change of ownership give name  
Address of previous owner

## DESCRIPTION OF WELL AND LEASE

Well Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease
CAROL FEDERAL	1	UNDESIGNATED ABO	State, Federal or Fee NM	36653

Section	Unit Letter	Feet From The	Line and	Feet From The
	A	860	NORTH	660
Line of Section	13	Township	7S	Range
			22E	NMPM, CHAVES

## SIGNATURE OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	Address (Give address to which approved copy of this form is to be sent)
KOCH OIL COMPANY	P.O. BOX 1558, BRECKENRIDGE, TX 76024
Name of Authorized Transporter of Casinghead Gas	Address (Give address to which approved copy of this form is to be sent)
TRANSWESTERN PIPELINE CO (ATTN: AIKLEN)	P.O. BOX 2521, HOUSTON, TX 77001
Well produces oil or liquids, Location of tanks.	Is gas actually connected? When
Unit: A, Sec: 13, Twp: 7S, Rge: 22E	NO 1-11-82

This production is commingled with that from any other lease or pool, give commingling order number:

## COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff.
		X	X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
5-30-82	6-17-82	3200'	3102'					
Productions (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
4198.9' GR	ABO	3011'	3023'					
Productions		Depth Casing Shoe						
3011' --- 3028'		3146'						

## TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8"	1509'	700/200/1450
7 7/8"	4 1/2"	3146'	350
	2 3/8"	3023'	

TEST DATA AND REQUEST FOR ALLOWABLE  
WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top  
able for this depth or be for full 24 hours)

First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Depth of Test	Tubing Pressure	Casing Pressure	Choke Size
Total Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

## S WELL

Total Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
CAOF=850	1	-	-
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
BACK PRESSURE	730	730	-

## CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.  
NMOCD (6), TLS, CEN RCDS, ACCTG, ROSWELL, EC, LAND, D&M, LMC, CTY, EEB, REM, K, TW, FILE, TS (3), (PARTNERS)

(Signature)

REGULATORY COORDINATOR

(Title)

6-29-82

(Date)

## OIL CONSERVATION DIVISION

JAN 18 1983

APPROVED \_\_\_\_\_, 19\_\_

Original Signed By

BY \_\_\_\_\_ Leslie A. Clements

TITLE \_\_\_\_\_ Supervisor District II

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the devils tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for a well on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of condition.  
Separate Form C-104 must be filled for each pool in multiple completed wells.

NEW MEXICO OIL CONSERVATION DIVISION

P. O. DRAWER "DD"

ARTESIA, NEW MEXICO 88210

RECEIVED

JAN 14 1983

O. C. D.  
ARTESIA, OFFICE

NOTICE OF GAS CONNECTION ✓

DATE January 12, 1983

This is to notify the Oil Conservation Division that connection for the  
purchase of gas from the Mesa Petroleum Company  
Operator

Carol-Federal

Lease

Well #1-Unit Letter unknown A  
Well Unit

13-7S-22E, Chaves County

S.T.R.

Undesignated (Abo)

Pool

Transwestern  
Name of purchaser

was made on January 11, 1983

Transwestern Pipeline Company  
Company



H. N. Aicklen

Representative

Supervisor Gas Purchase Contract Administration  
Title

cc: Operator  
Oil Conservation Division - Santa Fe