State of New Mexico

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

Energy, Minerals and Natural Resources Department

OCT 24'89 OIL CONSERVATION DIVISION

). Drawer DD, Artesia, NM 88210	O. C. D.	P.O. Box 2088				
		Santa Fe, New Mexico 87.	504			
	LOTESIA OFFICE	Duritu 1 0, 1 to 11 1 120 120 0 1 1				

	TESIA, OFFICE			xico 8/30							
1000 Rio Brazos Rd., Aztec, NM 87410	REQUEST F										
<u>[. </u>		ANSP	ORT OIL	AND NA	TURAL GA	Nell A	Pl No.				
YATES PETROLEUM CORPORATION									30-005-61080		
Address 105 SOUTH 4TH STREET,	ARTESIA, NM	882	10								
Reason(s) for Filing (Check proper box)				X Oth	er (Please expla	in)					
New Well	~~	in Transpo		I	EFFECTIVE	DATE 1	0-21-89)			
Recompletion	Oil Casinghead Gas	☐ Dry Ga									
CIECGO III OPILITI					DO D	2000	A		- 70100		
and address of previous operator II. DESCRIPTION OF WELL	lesa Operatin	g Lim	ited Pa	rtnersh	тр, РО во	x 2009,	Amarill	o, Texa	s /9189		
Lease Name		Well No. Pool Name, Including Formation					Lease	Lease No.			
. Carol Federal		1 West Pecos Slope Abo			State	Federal or Fee	NM36	NM36653			
Location A	. 860	East E	- The NC	orth Lin	660) <u>Fe</u>	et From The	east	Line		
Unit LetterA		reet r							County		
Section 13 Townsh	ip 7S	Range	22E	, N	мрм,	Chaves			County		
III. DESIGNATION OF TRAN			D NATU	RAL GAS		iah a-m '	come of this f-	rm is to be so	nt)		
Name of Authorized Transporter of Oil or Condensate			li .	Address (Give address to which approved copy of this form is to be sent)							
Navajo Refining Co.			· Cas [V]	PO Box 159, Artesia, NM 88210 Address (Give address to which approved copy of this form is to be sent)							
Name of Authorized Transporter of Casin Transwestern Pipeline		or Dry Aickl	Gas X	1	х 2521, Н				· /		
If well produces oil or liquids,	Unit Sec.	Twp.	Rge.	Is gas actual	ly connected?	When	?	1/83			
give location of tanks. If this production is commingled with that	A 13	7	22	Yes	her			17 03			
IV. COMPLETION DATA				<u>,</u>	. 		1		biss n		
Designate Type of Completion	joii we n - (XX) - 1	:II 	Gas Well	New Well	Workover	Deepen 	Plug Back	Same Res'v	Diff Res'v		
Date Spudded	Date Compl. Ready	to Prod.		Total Depth	<u>. I., </u>	J	P.B.T.D.				
			Top Oil/Gas Pay			Tubing Depth					
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation											
Perforations							Depth Casing	g Shoe			
	TIBING	CAS	ING AND	CEMENT	ING RECOR	D					
HOLE SIZE	CASING &			CEMENTING RECORD DEPTH SET			SACKS CEMENT				
HOLL SIZE	0,10,100	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					Port ID-3				
							11-17-89				
								ha ap			
							<u></u>	to LI	1 PER		
V. TEST DATA AND REQUE	ST FOR ALLOV	VABLE	E						,		
OIL WELL (Test must be after	recovery of total volum	ne of load	l oil and musi	be equal to o	r exceed top all	owable for th	is depth or be f	or full 24 hou	urs.)		
Date First New Oil Run To Tank	Date of Test			Producing N	dethod (Flow, pr	ump, gas iyi,	eic.)				
Length of Test	Tubing Pressure			Casing Pressure			Choke Size				
			Water - Bbis.			Gas- MCF					
Actual Prod. During Test	Oil - Bbls.										
GAS WELL						<u>, , , , , , , , , , , , , , , , , , , </u>	- 1.2. · · · · · · -				
Actual Prod. Test - MCF/D	Length of Test	Length of Test			Bbls. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)			Choke Size					
		(D) 7 :	NCE	-					<u> </u>		
VI. OPERATOR CERTIFIC I hereby certify that the rules and reg					OIL CO	NSERV	ATION	DIVISIO	NC		
Division have been complied with an	id that the information:	given abo	ve			W.	1V 1 7 4	000			
is true and complete to the best of m	y knowledge and belief	•		Dat	e Approve	ed	JV 1 7·1	909			
In anta Do	Loddell			ll pu							
Signature				By_	,	DRICINAL	SIGNED	BY			
JUANITA GOODLETT - Denoted Name		Title		Title	ee	MIKE WIL	MAMS		<u>i</u>		
8-1-89	505/748	8-147 Felephone				SOPERVI	OR, DIST	RICT II			
Date		i erepnone	, TAC	31							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.