	NN OIL CONS.	CONVISSION
	Brawer DD	Budget Burgay No. 42-R1424
Form 9-331	Artesia, NM	5. LEASE
Dec. 1973 UNITED STATES		NM-36648
DEPARTMENT OF THE INT GEOLOGICAL SURVE	Y	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
		C 7. UNIT AGREEMENT NAME
SUNDRY NOTICES AND REPOR	TS ON WELL	
SUNDRY NOTICES AND REPUT (Do not use this form for proposals to drill or to deepe reservoir. Use Form 9-331-C for such proposals.)	Naor Ding Dack to a th	6 FARM OR LEASE NAME CHINA FEDERAL
reservoir. Use Form 9-331-0 to MAY 1 0		9. WELL NO.
1. oil gas WAY 18 well well well well other	19 82	2
2. NAME OF OPERATOR O. C.	D ·	10. FIELD OR WILDCAT NAME
MESA PETROLEUM CO. ARTESIA OF		→ UNDESIGNATED ABO
3. ADDRESS OF OPERATOR		93 AREA
3. ADDRESS OF OPERATOR <u>1000 VAUGHN BUILDING/MIDLAN</u> 4. LOCATION OF WELL (REPORT LOCATION	CLEARLY. See spa	
4. LOCATION OF WELL (12 51) below.) 1800' FNL & 660'	FWL	
AT SURFACE:		CHAVES NEW MEXICO
AT TOP PROD. INTERVAL: AT TOTAL DEPTH: SAME		14. API NO.
AT TOTAL DEPTH. SAME 16. CHECK APPROPRIATE BOX TO INDICA 16. CHECK APPROPRIATE DATA	TE NATURE OF N	OTICE, 15. ELEVATIONS (SHOW DF, KDB, AND WD)
16. CHECK AFFROIRING DATA REPORT, OR OTHER DATA		4175.8' GR
	EQUENT REPORT	OF:
REQUEST FOR APPROVINE		
TEST WATER SHUT-OFF		the completion of ZONG
SHOOT OR ACIDIZE		(NOTE: Report results of multiple completion or zone change on Form 9–330.)
REPAIR WELL		
MULTIPLE COMPLETE		
CHANGE ZONES		
ABANDON* (other) Spud, 8 5/8" csg & cmt		ticaet details and give pertinent dates,
DOM DI ETE	D OPERATIONS (CI	early state all pertinent details, and give pertinent dates, f well is directionally drilled, give subsurface locations and es pertinent to this work.)*
17. DESCRIBE PROPOSED OR COMPLETE including estimated date of starting ar measured and true vertical depths for a	all markers and zone	es pertinent to this work.)*
measured and true vertice		
Hit bridge at 620 . Set com Drilled to 1542' and ran 35 ; with 700 sxs Thixalite + 4% "C" + 2% CaCl. PD at 2:00 P TOC 0 690'. Set	jts 8 5/8", 2 CaCl + 坛#/sx M, 5-7-82. (eight plugs い	Drilled to 1542' and tried to run casing. 700' with 1300 sxs Class "C" + 4% CaCl. 4#, K-55 casing set at 1513'. Cemented flocele and tailed in with 200 sxs Class Gement did not circulate. Ran temperature with a total of 1450 sxs Thixset + 4% CaCl asing to 600 psi for 30 minutes okay. on 5-9-82. WOC total of 34 hours.
		DEM ETLE (PARTNERS)
XC: MMS (7), TLS, CEN RCDS	S, ACCTG, MEC	, ROSWELL, REM, FILE, (PARTNERS) Set @ Ft.
Subsurface Safety valve, Multiplication	rue and correct	
18. I hereby certify that the foregoing is t	TITLREGULA	TORY_COORDINATOR 5-10-82
3101120		t State office USE
	(1110 - F -	DATE
APPROVED BY	TIILE	DATE
CONDITIONS OF APPROVAL,		
MAY 1 17 1982		
	*See Instruction	ons on Reverse Side
	-	