	STATE OF NEW MEXICO GY AND MINERALS DEPARTMENT	•		Form C-104 Revised 10-1-78
		OIL CONSERVA	× 2088	
		SANTA FE, NEW	MEXICO 8750	JAN 21 1983
F	REQUEST FOR ALLOWABLE O. C. D.			
	AND AND AND AND AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL CARTESIA, OFFICE			
8 · L	Mesa Petroleum Co.			
ŀ	Address P.O. Box 2009 / Amarillo, Texas 79189			
	Reason(s) for filing (Check proper box) Other (Please explain)			
	Recompletion Cil Dry Gaz			
	Change in Ownership	Cazinghead Gas Conden	sate X	
1	I change of ownership give name and address of previous owner		<u></u>	
н. Г	DESCRIPTION OF WELL AND LEASE. Lease Name Well No. Pool Name, Including Formation West Kind of Lease No.			
	CHINA FEDERAL	2 Undesignated A	BO Pecos Slope work I	Foderal XXXXX NM 36648
	Location Unit Letter E ; 1800 Feet From The North Line and 660 Feet From The West			
	Line of Section 18 T. w	nship 7S Range 2	ЗЕ , ммрм,	Chaves County
	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
	Nome of Authorized Transporter of Cill Permian Corporation	or Condensate X	P.O. Box 1183 / Hou	ston, Texas 77001
	Name of Authorized Transporter of Cas		Address (Give address to which P.O. Box 2521/Houst	approved copy of this form is to be sent)
	Transwestern Pipeline	Unit Sec. Twp. Rge.	Is gas actually connected?	when 1-11-83
	give location of tanks.	<u>E 18 7 23</u>		r
۷.	If this production is commingled with that from any other lease or pool, give commingling order number: <u>COMPLETION DATA</u> OII Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'			
	Designate Type of Completio	n - (A) ; Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Date Spudded	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
	Elevations (DF, RKB, RT, GR, etc.)			Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
.,	TEST DATA AND REQUEST F(DR ALLOWABLE (Test must be a	fier recovery of socal volume of lo	ad oil and must be equal to or exceed top allo
	Dite First New Oil Run To Tanks Date of Test Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)			
		Tubing Pressure	Casing Pressure	Choke Size
	Length of Teet		Water - Bbla.	Gas - MCF
	Amual Pred. During Test	Ол-Вы.		
	GAS WELL		Bbla. Condenacte/AMCF	Gravity of Condensate
	Actual Prod. Test-MCF/D	Length of Teel		Choke Size
	Testing Method (pitol, back pr.)	Tubing Pressure (Elut-in)	Casing Pressure (Sbut-in)	
1.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION	
	I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVEDOriginal Signed By	
	XC: NMOCD-A (0+5) CEN RCDS, ACCTG, ENG,		TITLE Supervise Model H	
	REM (FILE) R. G. Mark			led in compliance with RULE 1104, a alloweble for a newly drilled or deepen
	(Signature)		If this is a request for allowable for a newly drilled or deepend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.	
	REGULATORY COORDINATOR		All sections of this f	orm must be filled out completely for allo ated wells.
	(Tille) 1-11-83		Fill out only Section	ne I. II. III. and VI for changes of own anaporter, or other such change of condition
	(Date)		Separate Forms C-10 consoletes wella.	14 must be filed for each pool in multip

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