

**NEW MEXICO OIL CONS. COMMISSION**  
UNITED STATES, NM 88210  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form Approved.  
Budget Bureau No. 42-R1424

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

RECEIVED

1. oil ☐ well gas ☒ well other

MAY 13 1982

2. NAME OF OPERATOR  
MESA PETROLEUM CO.

O. C. D.

3. ADDRESS OF OPERATOR  
1000 VAUGHN BUILDING/MIDLAND TX 79701-4493

ARTESIA, OFFICE

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
1850' FNL & 660' FWL  
AT SURFACE:  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH: SAME

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) Spud, 8 5/8" csg & cmt		

5. LEASE  
NM-36648

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
CHINA FEDERAL

9. WELL NO.  
3

10. FIELD OR WILDCAT NAME  
UNDESIGNATED ABO

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
SEC 17, T7S, R23E

12. COUNTY OR PARISH  
CHAVES

13. STATE  
NEW MEXICO

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
4041.5' GR

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APR 21 1982

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

OIL & GAS  
U.S. GEOLOGICAL SURVEY

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spudded well with 12 1/4" hole on 4-16-82. Drilled on air to 1600' and ran 36 jts 8 5/8", 24#, K-55 casing set at 1600'. Cemented with 700 sx Thixset + 1/4# flocele + 4% CaCl and tailed in with 300 sx "C" + 2% CaCl. PD @ 6:00 AM 4-18-82. Cement did not circulate. Ran temperature survey - TOC @ 750'. Set eleven-plugs with a total of 600 sxs Thixset + 4% CaCl and 1450 sxs Class "C" + 4% CaCl to circulate cement. Tested BOP's and casing to 600 psi for 30 minutes - OK. Reduced hole to 7 7/8" and drilled ahead on 4-20-82. WOC total of 48 hours.

XC: MMS (7), TLS, CEN RCDS, ACCTG, MEC, ROSWELL, REM, FILE, (PARTNERS 4 JOBS)  
Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED R. P. Mathis TITLE REGULATORY COORDINATOR DATE 4-20-82

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_ DATE \_\_\_\_\_

\*See Instructions on Reverse Side

ACCEPTED FOR RECORD

MAY 12 1982  
U.S. GEOLOGICAL SURVEY  
ROSWELL, NEW MEXICO