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JUL 20 1982

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
O. C. D.
ARTESIA, OFFICE

MESA PETROLEUM CO. ✓

1000 VAUGHN BUILDING/MIDLAND, TEXAS 79701-4493

Reason(s) for filing (Check proper box)	Other (Please explain)
Well <input checked="" type="checkbox"/>	
Completion <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	
Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	

Range of ownership give name
Address of previous owner

DESCRIPTION OF WELL AND LEASE

Well Name MACHO FEDERAL	Well No. 3	Pool Name, Including Formation UNDESIGNATED ABO	Kind of Lease State, Federal or Free NM	Lease 36647
Unit Letter <u>O</u> : <u>420</u> Feet From The <u>SOUTH</u> Line and <u>1360</u> Feet From The <u>EAST</u>				
Line of Section <u>7</u> Township <u>7S</u> Range <u>23E</u> , NMPM, CHAVES				

SIGNATURE OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> KOCH OIL COMPANY	Address (Give address to which approved copy of this form is to be sent) P.O. BOX 1558, BRECKENRIDGE, TX 76024
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> TRANSWESTERN PIPELINE CO (ATTN: AIKLEN)	Address (Give address to which approved copy of this form is to be sent) P.O. BOX 2521, HOUSTON, TX 77001
Well produces oil or liquids, Location of tanks.	Unit <u>C</u> Sec. <u>7</u> Twp. <u>7S</u> Rge. <u>23E</u> Is gas actually connected? <u>NO</u> When <u>11-16-82</u>

If production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff.
		X	X					
Spudded 5-4-82	Date Compl. Ready to Prod. 7-5-82	Total Depth 3400'	P.B.T.D. 3105'					
Locations (DF, RKB, RT, CR, etc.) 4044' GR	Name of Producing Formation ABO	Top Oil/Gas Pay 2826'	Tubing Depth 2967'					
Locations 2826' --- 2968'			Depth Casing Shoe 3153'					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8"	1512'	700/200
7 7/8"	4 1/2"	3153'	325
	2 3/8"	2967'	

TEST DATA AND REQUEST FOR ALLOWABLE WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top able for this depth or be for full 24 hours)

First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Depth of Test	Tubing Pressure	Casing Pressure	Choke Size
Oil Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

WELL

Oil Prod. Test-MCF/D 1880	Length of Test 4	Bbls. Condensate/MMCF -	Gravity of Condensate -
Testing Method (pilot, back pr.) BACK PRESSURE	Tubing Pressure (Shot-in) 890	Casing Pressure (Shot-in) 885	Choke Size -

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.
NMOC (6), TLS, GEN RCDS, ACCTG, ROSWELL, LAND, D&M, LMC, CTY, EEB, REM, K, TW, FILE, S (3), (PARTNERS)

(Signature)

REGULATORY COORDINATOR

(Title)

7-12-82

(Date)

OIL CONSERVATION DIVISION

APPROVED NOV 23 1982, 19

BY Original Signed By

Leslie A. Clements

TITLE Supervisor District II

This form is to be filled in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the dev tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for a well on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of a well name or number, or transporter, or other such change of cond

Separate Forms C-104 must be filled for each pool in mu completed wells.

NEW MEXICO OIL CONSERVATION DIVISION

P. O. DRAWER "DD"

ARTESIA, NEW MEXICO 88210

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NOV 22 1982

O. C. D.
ARTESIA OFFICE

NOTICE OF GAS CONNECTION

DATE November 19, 1982

This is to notify the Oil Conservation Division that connection for the
purchase of gas from the Mesa Petroleum Co. ✓

Operator

Macho-Federal

Lease

Well #3-Unit Letter ⁰unknown

Well Unit

7-7S-23E, Chaves County

S.T.R.

Undesignated (Abo)

Pool

Transwestern

Name of purchaser

was made on November 16, 1982

Transwestern Pipeline Company
Company



H. N. Aicklen

Representative

Supervisor Gas Purchase Contract Administration
Title

cc: **Operator**
Oil Conservation Division - Santa Fe