	STATE OF NEW MEXICO	•	1	RECEIVED	Form C-104	
	RGY AND MINERALS DEPARTMENT		X 2088 V MEXICO 8750 R ALLOWABLE ND	JAN 2.5 '83 1 O. C. D. RTESIA, OFFICE	Revised 10	- 1 - 78
1.	Mesa Petroleum Co. 1 Address P.O. Box 2009 / Amaril Reeson(s) for filing (Check proper box, New Well	Change in Transporter of:		ase explain)	· · · · · · · · · · · · · · · · · · ·	
	Recompletion Change in Ownership If change of ownership give name and address of previous owner	Cil Dry Ga Casingheod Gas Conder			·	
11.	DESCRIPTION OF WELL AND Lease Name MACHO FEDERAL Location Unit Letter 0 : 420	Weil No. Pool Name, Including F 3 Undesignated Feel From The South Lin	ABO Slope		The East	Loase No 36647
II.	DESIGNATION OF TRANSPORT Nerte of Authorized Transporter of Cil Permian Corporation Name of Authorized Transporter of Cas Transwestern Pipeline	inghead Gas or Dry Gas	S Address /Give addres P.O. Box 118	13 to which appro 3 / Housto 15 to which appro 21 / Houst	Chave oved copy of this form is to n, Texas 77001 oved copy of this form is to on, Texas 77001	be sent; be sent;
	If well produces oil or liquids, give location of tanks. If this production is commingled wit COMPLETION DATA Designate Type of Completio Date Spudded	Oli Well Gas Well	give commingling or New Well Workove		11-16-82	v. Di <i>tt.</i> Res
	Elevations (DF, RKB, RT, GR, etc.) Perforations	Top Oll/Gas Pay		Tubing Depth Depth Casing Shoe		
	TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH		SACKS CEME	ENT
	TEST DATA AND REQUEST FO	DR ALLOWABLE (Test must be a)	(ter recovery of socal v	olume of load oil	and must be equal to or ex	ceed top all
	OIL WELL able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)					
	Length of Teet	Tubing Pressure	Casing Pressure			
	Actual Pred. During Test Oil-Bbls. Water-Bbls. Gas-MCF					
	GAS WELL	Length of Test	Bbis. Condensate/14)		Gravity of Condensate	
	Testing Method (pitol, back pr.)	Tubing Presews(Shat-in)	Casing Pressure (50	· · · · · · · · · · · · · · · · · · ·	Choke Size	·
	CERTIFICATE OF COMPLIANC I hereby certify that the rules and r Division have been complied with above is true and complete to the XC:. NMOCD-A (0+5) CEN R REM (FILE) (Signo REGULATOR	OIL CONSERVATION DIVISION JAN 2 6 1983 APPROVED Original Figured By BY Lostic A. Communi- TITLE Supervisor District II This form is to be filled in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despen well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable for allowable for a second the deviation of the deviation.				
(Tille) 1-11-83 (Date)			All sections of this form instance wells. Fill out only Sections I. II. III. and VI for changes of owner well name of number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multip condicted wells.			