NM OIL CONS. COMMISSI	ION	SF/Jele
Form 9-331 Dec. 1973 UNITED STATESTOSIAL IN 88210 DEPARTMENT OF THE INTERIOR	Form Approved.	
Dec. 1973	C Budget Bureau No. 42-R1424	
DEPARTMENT OF THE INTERIOR	5. LEASE ≗25 + 255 NM-366475 = 5 + 5 €	-
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOFTEE OR TRIBE NAME	
SUNDRY NOTICES AND REPORTS ON WELLS		
(Do not use this form for proposals to drill or to deepen or plug back to a different		
reservoir. Use Form 9-331-C for such proposals.) JUL 1 1982	8. FARM OR LEASE NAME	
1. oil gas well well well other	9. WELL NO. 3 June 2 Ju	
- 2. NAME OF OPERATOR ARTESIA, OFFICE		:
MESA PETROLEUM CO. V 3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME UNDESIGNATED ABO	
1000 VAUGHN BUILDING/MIDLAND TX 79701-4493	11. SEC., T., R., M. OR BLK. AND SURVEY OR	-
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA 평균실이 한 물건으로 SEC 8, 777, R23E 문문건	
below.) 2080'FSL & 1500'FWL AT SURFACE:	12. COUNTY OR PARISHE 13. STATE	
AT TOP PROD. INTERVAL: AT TOTAL DEPTH: SAME	CHAVES NEW MEXICO	
AT TOTAL DEPTH: SAME 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. APINO. 목물관을 유 호배한 목도 등 등 로운 문화	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 4037.2' GR	
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:		
TEST WATER SHUT-OFF	dolu turin t	
SHOOT OR ACIDIZE	(NOTE: Report results:ofmultiple completion or zone	
	change on Form 9-330.)	
	· · · · · · · · · · · · · · · · · · ·	
ABANDON* (other) Spud, 858 CSC ; (ement	Band Date and Band Band Band Band Band Band Band	4 - 1920 - 1920 - 1920 - 1920 - 1920 - 1920 - 1920 - 1920 - 1920 - 1920 - 1920 - 1920 - 1920 - 1920 - 1920 - 19 19 - 19 - 19 - 1920 - 1920 - 1920 - 1920 - 1920 - 1920 - 1920 - 1920 - 1920 - 1920 - 1920 - 1920 - 1920 - 1920 - 19 - 19 - 1920 - 1920 - 1920 - 1920 - 1920 - 1920 - 1920 - 1920 - 1920 - 1920 - 1920 - 1920 - 1920 - 1920 - 192
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stat including estimated date of starting any proposed work. If well is o measured and true vertical depths for all markers and zones pertine	lirectionally drilled, give subsurface locations and	
Spudded well with 12 ¹ / ₄ " hole on 5-25-82. Drille windmill water @ 611'. Drilled to 1513' and ra		
set at 1513'. Cemented with 700 sxs Thixalite	+ $\frac{1}{4}$ /sx flocele + 4% CaCl, and	
tailed in with 200 sxs Class "C" + 2% CaCl. PD not circulate. Ran temperature Survey TOC		d
total of 950 sxs Class "C" + 4% CaCl, and 165 b	uckets of gravel to circulate cem	
Test BOP's and casing to 600 psi for 30 minutes		
and drilled ahead on 5-28-82. WOC total of 34	nours. Statistic Tables	
	· · · · · · · · · · · · · · · · · · ·	
XC: MMS (7), TLS, CEN RCDS, ACCTG, MEC, ROSWE	LL, REM, FILE, (PARTNERS)	
Subsurface Safety Valve: Manu. and Type		
18. I hereby certify that the foregoing is true and correct		
SIGNED REGULATORY CO	ORDINATOR 6-2-82	J.
(This space for Federal or State of	ACCEPTED FOR RECORD	S.
APPROVED BY TITLE		TER
CONDITIONS OF APPROVAL, IF ANY: *See Instructions on Reverse	U.S. GEOLOGICAL SURVEY	
KUSTVLL, TETT TETT		