STATE OF NEW MEXICO IGY AND MINIPALS DEPARTMENT	DEPARTMENT OIL CONSERVATION DIVIS		.1	Form C-104 Revised 10-1-78	
	P. O. BO			RECEIVED	
rill (				AUG 2 0 1982	
LAND DFFICE	· A	FOR ALLOWABLE		_	
OPTRATOS PAGRATION OFFICE	AUTHORIZATION TO TRANSPORT OIL AND NATORAL GAS		AL GAS	O. C. D, ARTESIA, OFFICE	
STEVENS OPERATING CORPO	RATION			. <u>. 4 </u>	
P. O. Box 2408, Roswell	Nov Marico 88201				
Freion(s) for filing (Check proper boz.	)	Other (Please	esplain)		
New Well	Change in Transporter of: Oil Dry Ga				
Change in Ownership	Casinghrod Gas X Conden				J
I change of ownership give name nd address of previous owner			<u></u>		
ESCRIPTION OF WELL AND	LEASE Well No.   Pool Name, Including Fi		Kind of Lease		Lease No.
O'Brien "D"	3 Twin Lakes-San		State, Federat	or Foo Fee	
Location	North	990	_ Feel From T	. East	
Unii Leiler ; 33	/ eet / long 100		~	A	
Line of Section 12 Tou	mship 95 Range 28E	. ммрм.	Chaves		County
ESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S Address (Give address in	which approv	ed copy of this form is to	be scalj
Navajo Refining Company	- Pipeline Div.	P. O. Drawer 17	5. Artesi	ed copy of this form is to	be sensj
Nare of Authorized Transporter of Casinghead Gas X or Dry Gas MAPCO Production Company		P. O. Box 2115, Tulsa Oklahoma 74101-2115			
If well produces oil or liquids,	M 1 9S 28E	is gas actually connected YES		-14-82	
give location of lanks.	th that from any other lease or pool,		number:	· · · · · · · · · · · · · · · · · · ·	
COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen	Plug Back   Same Rest	. Dill. Res'v.
Designate Type of Completic			i	P.B.T.D.	·
Date Spudded	Date Compl. Ready to Prod.	Total Depth			
Elevations (DF, RKB, RT, GR, etc.; *'ame of Producing Formation		Top Oil/Gas Pay		Tubing Depth	
Perlorations			1	Depth Casing Shoe	
	TUBING, CASING, AND				NT
HOLESIZE	CASING & TUBING SIZE	DEPTH SE	<u>T</u>		
· · · · · · · · · · · · · · · · · · ·					
				↓	
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a) able for this de	fier recovery of sotal volum pth or be for full 24 hours	ne of load oll a l	and must be equal to or ex	cied top allow-
DIL WELL Date First New Oll Run To Tanks	Date of Test	Producing Method (Flow,	, pump, gas lif	1, 110.)	
Length of Test	Tubing Pressure	Casing Pressure		Choke Size	
	Oil+Bbla.	Water + Bbls.		Gas+MCF	
Actual Prod. During Test		[		<u> </u>	
GAS WELL		Bbls. Condensate/AUACF		Gravity of Condensate	
Actual Frod. Tool - MCF/D	Longih of Test			Chole Sile	
Testing Method (pitol, back pr.)	Tubing Presswe (shat-in )	Casing Presswe (Shut-		]	
ERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION AUG 2 6 1982			
hereby certify that the rules and i	regulations of the Oli Conservation	APPROVED		and the second design of the s	9
hivision have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.		BY Milliams			
		TITLE			
		11		oupliance with RULE table for a newly drille	a a <i>l</i> asspense
12N Monman (Sieneive)		This form is to be the allowable for a newly dilled or despend If this is a request for allowable for a newly dilled or despend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULK 111. All sections of this form must be filled out completely for allow-			
Production Coordinat		All sections of	this form mu	at pa tillad por compre-	
8-16-82		Fill out only Sections 1. II. III, and vi tor change of condition.			
. (D	ote)	Saparate Formi completed wells.	s C+104 mu≋	t be illed for each po	of in multiply

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