STATE OF NEW MEXICO EDGY AND MINERALS DEPARTMENT no. of copies required DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORT

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

RECEIVED C-104	1-78
JUN 25 1984	
O. C. D.	

U.S.G.S.	REQUEST FOR AL	LOWABLE	ARTESIA, OFFICE
TRANSPORTER GAS / AUT	AND HORIZATION TO TRANSPORT	OIL AND NATURAL GAS	
OPERATOR PRORATION OFFICE Operator	/		
Pelto Oil Company V	·		
	Suite 400, 16825 No.	rthchase, Houston	, TX 77060
Reason(s) for filing (Check prop	er box) Change in Transporter of:	Other (Liense gybran	,
New Well Recompletion	Oil Dry Gas		
Change in Ownership X	Casinghead Gas Condens		
If change of ownership give nam and address of previous owner_	Stevens Operating Co	rporation, P. O.	Box 2203, Roswell, N
DESCRIPTION OF WELL AND	LEASE Vell No. Pool Name, Including Form	ation Kind of Lo	ease Lease No deral or Fee
O'Brien "D"		San Andres Assoc.	Fee:
Unit Letter A: 330	Feet From TheNorth	Line and 990 Fee	
Line of Section 12 Tou	nship 9S Range 28E	NMPH Chaves	County
DESIGNATION OF TRANSPORT	TER OF OIL AND HATURAL GA	AS [{Give address to which approved copy	of this form is to be sent)
Navajo Refining Company - Pipeline Div. Navajo Refining Company - Pipeline Div.		tesia New Mexico 88210	
Navajo Refining Company	and Cas X of Dry Cas	Cive address to which approved copy	Woodlands, Texas 77380
Liquid Energy Corporat:	On the Sec. Top. Age.	is gas actually connected? When	
give location of tanks.	M 1 9S 28E		1-14-82
i	d with that from any other lease	_	
COMPLETION DATA	Oil Vell	Gas Well New Well Workover De	repun Plug Back Same Res'v. Diff. Res'
Designate Type of Com	pletion - (X)	Total Depth	P.B.T.B.
Date Spudded	Date Compl. Ready to Prod.		Tubing Depth
Elevations (DF. RKS, BY, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	
Ferforations			Depth Casing Shoe
	TUBING, CASING, AND	CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CENENT
THE DIME AND DECUEET I	OP AT LOWARIE (Test must be af	ter recovery of tutal volume of load	oil and must be equal to or exceed top allo
TEST DATA AND REQUEST FOIL WELL	able for this de	pth or be for tull 24 hours) [Fraducing Nethod (Flow, pump. gas 1	
hate First New Oll Run To Tanks	nate of Yest		6-29-84
Length of Test	Tubing Pressure	Chaing Pressure	clig Op.
Actual Fred, Buring Tons	ii[]-Nhls.	Water-Nois.	Can-Hill
GAS WELL Actual Frod. Test-MCF/B	Langth of Test	Bils. Guidensity/MMCF	Gravity of Condensate
	Tishing Propagatory (about - [n]	Caning Francis (sint-in)	Chake Sizv
Testing Sethod (pilot, back pr.)	Imping French Cumr. int		VATION DIVISION
CERTIFICATE OF COMPLIAN	NCE	JUN 2 5	1924
I the state of the		APPROVED JUN 2 3	, 19 <u>. </u>
Division have been complied with and the above is true and complete to the best		BY testie A.	Clements
		TITLE	
		This form is to be filed in compliance with NUE 1104.	
If this is request for allowable for a newly drilled or duell, this form must be accompanied by a tabulation of the de tests taken on the well in accordance with RALE 111.			
(Signature)		All sections of this form must be filled out completely for allowable on new and recompleted wells.	
Production Manage	(2)	Il spie ou sen sug seconditates gats	
June 19, 1984		Fill out only Sections I. II	I. III. and VI for changes of concernite. rter, or other such change of condition.