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Form C-104
Revised 10-01-78
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Page 1STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

O. C. D.
ARTESIA, OFFICEREQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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SANTA FE	<input checked="" type="checkbox"/>
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OIL	<input checked="" type="checkbox"/>
NAT	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>
PERMITS OFFICE	<input checked="" type="checkbox"/>

I. Operator PELTO OIL COMPANY ✓
Address One Allen Center, Suite 1800, Houston, Texas 77002
Reason(s) for filing (Check proper box)
☐ New Well ☐ Change in Transporter of:
☐ Recompletion ☐ Oil ☐ Dry Gas
☐ Change in Ownership ☐ Casinghead Gas ☐ Condensate
Other (Please explain) Change well name & number from D. BRIEN D No. 3
The Twin Lakes Field San Andres Unit was authorized by NMOC Order No. 2-8557.

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>TL5AU</u>	Well No. <u>92</u>	Pool Name, including Formation <u>Twin Lakes SA Assoc.</u>	Kind of Lease State, Federal or Fee <u>FEE</u>	Lease No.
Location Unit Letter <u>A</u> : <u>330</u> Feet From The <u>NORTH</u> Line and <u>990</u> Feet From The <u>EAST</u> Line of Section <u>12</u> Township <u>9S</u> Range <u>28E</u> , NMPM, Chaves County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <u>Permian Corporation</u>	Address (Give address to which approved copy of this form is to be sent) <u>P. O. Box 3119, Midland, Texas 79702</u>	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> <u>Pelto Oil Company</u>	Address (Give address to which approved copy of this form is to be sent) <u>One Allen Center, Suite 1800, Houston, TX 77002</u>	
Does well produce oil or liquids, give location of tanks.	Unit <u>N</u>	Sec. <u>31</u>
	Twp. <u>8S</u>	Range <u>29E</u>
Is gas actually connected?	When	
<u>Yes</u>	<u>2-88</u>	<u>POST 10-3</u> <u>5-6-88</u> <u>Ch. Williams</u>

If this production is commingled with that from any other lease or pool, give commingling order number: _____

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Bernie M. Pelt
(Signature)
Manager, Production Admin.
(Title)
2-16-88
(Date)

OIL CONSERVATION DIVISION

APPROVED MAY 4 1988, 19_____
BY Original Signed By
Mike Williams
TITLE Oil & Gas Inspector

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth				P.B.T.D.			
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay				Tubing Depth			
Perforations						Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bble.	Water-Bble.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shot-in)	Casing Pressure (Shot-in)	Choke Size