

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

## OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

|                              |                                                                        |
|------------------------------|------------------------------------------------------------------------|
| WELL API NO.                 | 30-005-61095                                                           |
| 5. Indicate Type of Lease    | STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil & Gas Lease No. |                                                                        |

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☒

GAS WELL ☐

OTHER ☐

MAY 6 7 1993

2. Name of Operator

Energy Development Corporation

3. Address of Operator

1000 Louisiana, Suite 2900 Houston, TX 77002

4. Well Location

Unit Letter A : 330 Feet From The North Line and 990 Feet From The East Line

Section 12

Township 9S

Range 28E

NMPM

Chaves

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3951 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Acidize well ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-20-93: Ru Halliburton. Acidized San Andres formation with  
14000 gallons Mod 202 acid.  
RIH w/81 jts. (2653') 2 3/8" J-55 tubing w/SN OE on bottom.  
Hung @ 2658'. RIH w/1-2" x 1 1/2" x 10' RWBL pump & rods.  
Returned well to production  
Test rate: 14 BO, 1.3 BW, 0 mcf.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Supervisor-Prod. Acct.

DATE

4/26/93

TYPE OR PRINT NAME

Gene Linton

TELEPHONE NO. 713/750-7563

(This space for State Use)

ORIGINAL SIGNED BY

MIKE WILLIAMS

SUPERVISOR, DISTRICT II

APPROVED BY

TITLE

DATE

MAY 14 1993

CONDITIONS OF APPROVAL, IF ANY: