STATE OF NEW ENERGY AND MINERALS	DEPAF	-	OIL CONS	ERVAT	TION DIVI	SION	c	Form C-101		96
	·	·	F	<mark>». о</mark> . во х	2088 R	ECEIVE	9	Revised 10	)-1-78	
DISTRIBUTION		<u> </u> ]	SANTA F	E, NEW I	MEXICO 87	501		5A. Indicat	· Type of Louse	
SANTA FE								BTATE		X
FILE					AUG	i 2419	181	Stote OIL	& Gus Louno No.	
U.S.G.S.		I			1100	. ~ 1.0	•••	J. Clore On	a clos Cooris No.	
LAND OFFICE					$\circ$	. C. D.		x <del>xxxxxx</del>	****	
OPERATOR	11			0.000						illi
	ATION	V FOR P	ERMIT TO DRILL,	DEEPEN	I, OR PLUARTE	REKOFFI	CE	IIIII		M
1n. Type of Work								7. Unit Agr	cement Nume	
DRIL			DEEPEN			DI LIC I		•		
b. Type of Well	- 1221		olli ci			PLUG		8. Farm or 1	.ease Name	
OIL CAS		01	HCA		SINGLE	MUL	TIPLE	O'Bre	ien "E"	
2. Name of Operator		•						9. Well No.		
Stouona Operat	ina (	<sup>•</sup>	tion /					· · · · · · · · · · · · · · · · · · ·		
Stevens Operat	ر هېپ	orpora			· · · · · · · · · · · · · · · · · · ·	·			6	
P. O. Box 2203				01			A	Twin Lal	ces-San And	ces
4. Location of Well UNIT	1.67764	H	LOCATED	1700	FEFT FROM THE	North	LINE	IIIII	TITITI IN	1.1.1
•					, , , , , , , , , , , , , , , , , , ,	1.02.011	LINE		/////////	HD
AND 990' FEET		HE Eas	t LINE OF SEC.	1	TWP. 95	RCE. 281		IIIII		HH
	7711	TITT	inninni.	חודחו	TITTTTT		the second secon	12. County	777777777	NY.
ANN 1111111111	////	HHH	MMMMM	IIIII	HHHHH.	HHHH	IIIII	•		W
++++++++++++++++++++++++++++++++++++++	if if	4444		4444	4111111	4444	777777	Chaves		アリトゥ
						HHH				
THININ IN	$\Pi\Pi$	IIIII	thrittinn,	tintti	19. Froposed De	pin 1	9A. Formution	- <u></u>	20. fictury or C.T	24242232) 1.
hillillillilli	HH.	ANN .	HHHHHH	//////	2950		Som And		_	
Lievations (Show wheth	er Dir, K	T, etc.	21A. Kind & Stotus F	lug, bond	21B. Drilling Co	ntractor	San And		Rotary	
3965.4 GR, 397	•		Statewide		-		_		. Date Work will 5	lort
$\frac{5505.4}{23.}$	<u>v.</u> 4 r	<u> </u>	J SLALEWIUE	<u>-</u>	Stewart B	Louiers	<u>.</u>	8-25-	·0T	
			PROPOSED	CASING AN	ND CEMENT PRO	GRAM				
SIZE OF HOLE		SIZE OF	CASING WEIGHT	PEP ECC	TISETTING	OFDTU	LEASUGOE	CO IEVE		

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
<u> </u>	8 5/8''	20#	130'	75	Circ
7 7/8''	4 1/2"	9.5#	2950'	200	2000
	1	1		l l	

Will drill with water and mud to T. D., log, and if indicated productive, case to T. D. and perforate in producing intervals.

Adequate blowout preventers will be used.

APPROVAL VALID FOR 160 DAY PERMIT EXPIRES 2-25-82 UNLESS DRILLING UNDERWAY DAYS

Posta -----

vereby certify that the information above is true and complete to the best of my knowledge and ballet.		
and The Monthon Tile Agent	Date	8-24-81
(This space for Stage lise)		
PROVED BY WA Lesset TITLE SUPERVISOR, DISTRICT L		AUG 2 5 1981

NDITIONS OF APPROVAL, IF ANY

## NE MEXICO OIL CONSERVATION COMMISS WELL LOCATION AND ACREAGE DEDICATION FLAT

Form C-102 Supersedes C+128 Effective 1-1-65

		All distanc	ces must be from	n the outer boundarie	s of the Section	۱.	
erator STEVE	INS OPERATIN	G CORPORATI		.ease	- <del></del> <del></del>		Well No.
JERNERK XV	Section	Township		O'Brien E			6
ы	1			Range	County		
rual For tage Lo	cation of Well;	9 Sou	<u>m</u>	28 East	Chav	/05	
1700	feet from the	North	line and	990	feet from the	East	1.
and Level Elev.	-	Formation	P	ool	SA.	5	itne Jedicated Acreage:
3965.4		ndres		Twin Lake			40 Ann
1. Outline th	he acreage ded	icated to the i	subject well	by colored penc	il or hachure	marks on the	plat below.
2. If more th interest a	han one lease nd royalty).	is dedicated t	to the well,	outline each and	identify the o	ownership the	reof (both as to workir
	-oninium trzacioi	, unitization, i	orce-pooling	.etc?		interests of a	ll owners been consol
Yes				onsolidation		·	
If answer this form i	is "no," list t f necessary.)_	ne owners and	tract descrip	tions which have	actually bee	en consolidate	d. (Use reverse side o
forced-pool	ling, or otherwi	gneu to the wei se) or until a no	n atandard u	iterests have been	n consolidate	ed (by commu	nitization, unitization oproved by the Commis
sion.	8.	- ,	in standard a	ant, enanating s	such interests	s, has been ap	oproved by the Commis
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	1	2		* <b>*</b>		c	ERTIFICATION
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						Name ?	1.
	1					Position	mpson
	I			b	990'	Agent	
	1					Company	•
	i 1						erating Corporat
	1					Date	
	l l					8-24-81	
~· <del></del>	<u>-</u>						
	ł					I hashy say	lify that the well location
	i			l	[]		plat was plotted from field
	1						al surveys made by me or
			S	Alaman C	該 日		irvision, and that the same
	4		l/s	ATE ON		is true and a	correct to the best of my
	I		a la		VE	knowledge and	l belief.
	- <b>-</b>		· 19	676	RVEYON		
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	1		X	The mexic		Date Surveyed	
	l		A.L.	OAA		October 2	
	ţ.			NAM WE		and/or Und Sur	ssional Engineer veyor
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						-then	11 Alas A
<b></b>							ATRICK A. ROMERO

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