

UNITED STATES DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-16069

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Coyote Federal

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Wildcat Und. Also

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 7- T8S-R25E

12. COUNTY OR PARISH 13. STATE

Chaves

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

JAN 22 1982

2. NAME OF OPERATOR

McClellan Oil Corporation

O. C. D.

3. ADDRESS OF OPERATOR

P.O. Drawer 730 Roswell, NM 88202

ARTESIA, OFFICE

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface

990' FWL & 660' FNL

JAN 19 1982

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3641' G.L.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETION

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANS

(Other) Casing & Cement

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1/03/81 Drilled 40' of 24" hole. Set 40' of 20" conductor pipe and cemented with 5 yards ready-mix.

1/07/81 Move in Tex-Mex Rig #2. Spud with 17 1/2" bit.

1/08/81 Drilled to 460'. Ran 460' of 13 3/8" new casing. Cemented with 100 sx Thixset w/2% CaCl<sub>2</sub>, 300 sx Halliburton Lite w/2% CaCl<sub>2</sub>, 6 # gilsonite, 1/4# flocele, 250 sx Class C w/ 2% CaCl<sub>2</sub>. Circulated 75 sx. WOC- 18 hours.

1/15/82 Drilled to 1285' with 12 1/4" bit. Ran 1200' of 8 5/8" 23 # casing and cemented with 100 sx Thixset, 300 sx Halliburton Lite w/ additives and 250 sx Class C with 2% CaCl<sub>2</sub>. Did not circulate cement. WOC 6 hours. Ran temp survey. TOC= 510'. One inched cement to surface in three stages consisting of :  
(1) 300 sx Thixset w/ 4% CaCl<sub>2</sub>  
(2) 150 sx Thixset w/ 4% CaCl<sub>2</sub> & 210 gals Flo-chek.  
(3) 200 sx Class C w/ 2% CaCl<sub>2</sub>. Ciculated 50 sacks.

1/16/81 WOC= 18 hours Nipple up BOP's. Test to 500 psi for 30 minutes. Resume drilling with 7 7/8" bit.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Engineer

DATE 1/18/82

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL

U.S. GEOLOGICAL SURVEY  
ROSWELL, NEW MEXICO

\*See Instructions on Reverse Side