

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
Artesia, NM 88210Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND NAME

NM-16069

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

APR 2 1982

7. UNIT AGREEMENT NAME

O. C. D.

8. FARM OR LEASE NAME

Coyote, Federal

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Wildcat Pecos Slope also

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

Section 7-T8S-R25E

12. COUNTY OR PARISH

Chaves

13. STATE

New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

McClellan Oil Corporation

3. ADDRESS OF OPERATOR

P. O. Drawer 730, Roswell, New Mexico 88202

4. LOCATION OF WELL (Report location clearly and in accordance with State requirements)*

At surface 990' FWL & 660' FNL

At top prod. interval reported below

At total depth

14. PERMIT NO. S. GEOLOGICAL SURVEY
ROSWELL NEW MEXICO

15. DATE SPEC'D 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 19. ELEV. CASINGHEAD

1/03/82 1/27/82 3/08/82 3641' G.L. 3641' G.L.

20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS

4000' 3933' 0-T.D.

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE

3557-3589' Abo Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED

Schlumberger CNL-FDC/Micro SFL-DLL No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48	460'	17-1/2"	550 sx	
8-5/8"	23	1194'	12-1/4"	1300 sx	
4-1/2"	10.5	3933'	7-7/8"	300 sx	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	3537'	None

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3557-3589'	1200 gals 15% NE, 60000 gal gel and CO ₂ w/540 sx 20/40 sand
	410 sx 10/20 sand

33. PRODUCTION

DATE FIRST PRODUCTION 3/08/82 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Shut-in

DATE OF TEST 2/26/82 HOURS TESTED 4 CHOKE SIZE Variable PROD'N. FOR TEST PERIOD 175 OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO

FLOW. TUBING PRESS. 100 CASING PRESSURE 200 CALCULATED 24-HOUR RATE 2,700 OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Shut-in waiting on pipeline TEST WITNESSED BY Mike Kelly

35. LIST OF ATTACHMENTS 4-Point, Deviation Survey. Logs previously sent

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Paul Ragsdale TITLE Operations Manager DATE 3/10/82

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

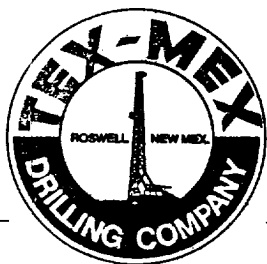
Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP MEAS. DEPTH TRUE VEET. DEPTH
Abo	3408'	4000'	Dry Gas - Sand, Shale	San Andres	320'
				Glorieta	1234'
				Tubb	2712'
				Abo	3408'

TEX -MEX DRILLING COMPANY



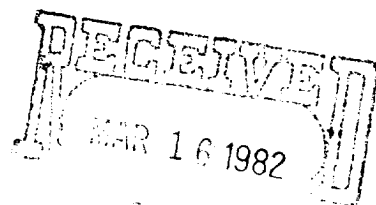
P.O. BOX 3759
ABILENE, TEXAS 79604
PHONE 915/677-9121
Myrle Greathouse

BOX 1300
CLOVIS STAR ROUTE
ROSWELL, N. MEX. 88201
PHONE 505-622-0022
Monte Cowser

March 12, 1982

McClellan Oil Company
P.O. Box 730
Roswell, New Mexico 88201

RE: Coyote Draw #3
Chaves County, New Mexico



OIL & GAS
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

Deviation Test

606	1
1134	1
1606	3/4
2150	3/4
2665	3/4
3100	3/4
3529	3/4
3975	1/2

TEX-MEX DRILLING COMPANY

by Monte Cowser
Monte Cowser, Vice President

Subscribed and sworn to before me this 12 day of March 1982

Erwin Young Chaves, New Mexico.
Notary Public County

My Commission Expires 2/22, 1986.