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FILE			1
U.S.G.S.			
LAND OFFICE			<u> </u>
TRANSPORTER	OIL	<u> </u>	
	GAS	1	
OPERATOR			
THE PROPERTY OF THE PARTY OF TH		T	I

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65
RECEIVED

LAND OFFICE			DEO .	
TRANSPORTER GAS		DEC 1 0 1981		
OPERATOR			9. C. O	
PRORATION OFFICE			ARTESIA OSTICE	
Operator				
McClellan Oil Corp	oration /			
	Roswell, New Mexico 8820	2		
Reason(s) for filing (Check proper box		Other (Please explain)		
New Well	Change in Transporter of:			
Recompletion	Oil Dry Gas  Castnahead Gas Condens			
Change in Ownership	Casinghead Gas Condens			
If change of ownership give name				
and address of previous owner				
DESCRIPTION OF WELL AND Lease Name	Well No. Pool Name, Including For	mation Kind of Lease	Lease No.	
Coyote Draw Fad		Carta Fordana	1 or Fee Federal NM-16069	
Location				
Unit Letter B; 66	Feet From The North Line	and 1980 Feet From	The East	
	wnship 8-S Range 24-	-E , NMPM, Chav	es County	
Line of Section 12 To	wnship 8-S Range 24-	-E , NMPM, CHAV	es county	
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GAS	3		
Name of Authorized Transporter of Oi	or Condensate	Address (Give address to which appro	ved copy of this form is to be sent)	
		Address (Give address to which appro	ved copy of this form is to be sent)	
Name of Authorized Transporter of Ca		P. O. Box 2521, Houst		
Transwest <b>e</b> rn Pipe	Unit Sec. Twp. Rge.	Is gas actually connected? Wh		
If well produces oil or liquids, give location of tanks.	Sint Boot Cap	NO 5	1/01/82	
	ith that from any other lease or pool, g			
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.	
Designate Type of Completi	on + (X)	V = 1		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
9/19/81	12/07/81	3900'	3884'	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
3650' G.L.	Abo	3369'	3660 Depth Casing Shoe	
Perforations	CEO 2001 I		3900'	
3514-3595' 3	652-3691' TUBING, CASING, AND	CEMENTING RECORD	1 3900	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
17-1/2"	13-3/8"	454'	550 sx "C"	
12-1/4"	8-5/8"	1395'	600 sx "C"	
7-7/8"	4-1/2"	3900'	230 sx Poz	
TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be af able for this de	pth or be for full 24 hours)	l and must be equal to or exceed top allow-	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)	
			Choke Size	
Length of Test	Tubing Pressure	Casing Pressure	Chora dila	
Advant David Dusting Tool	Oil-Bbls.	Water-Bbls.	Gas-MCF	
Actual Prod. During Test	0.1-22.2.	Z .		
GAS WELL		T011 0 -1 - 1 00/07	Gravity of Condensate	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	N/A	
300 Testing Method (pitot, back pr.)	4 hours Tubing Pressure (shut-in)	N/A Casing Pressure (Shut-in)	Choke Size	
Testing Method (pitot, back pr.) 4-Point	. 895	895	Variable	
CERTIFICATE OF COMPLIA			ATION COMMISSION	
CERTIFICATE OF COMPLIA		FEB 1	1982	
I hereby certify that the rules and	d regulations of the Oil Conservation	APPROVED	0, 5,19	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Gresser		
above is time and complete to t		SUPERVISO	a district u	
1.0		TITLE		
//04/	. 1 1	This form is to be filed in compliance with RULE 1104.		
/ Cax Koch	diste	If this is a request for allowable for a newly drilled or deepe well, this form must be accompanied by a tabulation of the devia		
Engineer	gnature)	tests taken on the well in acc	cordance with RULE III.	
<u> </u>	(Title)  All sections of this form must be filled out completely for able on new and recompleted wells.		must be inted out completely for sillow	
•			_	

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Forms Coulog van the filed for each pool in multiply

(Date)

12/08/81

## NEW MEXICO OIL CONSERVATION DIVISION

JAN 29 1982

P. O. DRAWER "DD"

O. C. D.

ARTESIA, NEW MEXICO 88210

		•
NOTICE OF GAS CONNECTION	DATE January 27, 1982	•
-		٠,
This is to notify the (	Oil Conservation Division that connection for the	
purchase of gas from the	McClellan Oil Corp./	
•	Operator	
Coyote Draw-Federal	B Well #4-Unit Letter <del>Unknown</del>	<b>-</b> ·
Lease	Well Unit	
12-8S-24E, Chaves County		
S.T.R.	Pool	
<u> </u>		
Transwestern Name of purchaser	was made on January 23, 1982	
•		•
	Transwestern Pipeline Company Company	<u>.</u>
	Company	
	MC Wan H N Air	
	Representative H. N. Aic	Kien
	Supervisor Gas Purchase Contract Administra	tion
	Title	

cc: Operator

Oil Conservation Division - Santa Fe