

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-104  
Revised 10-1-78REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

JAN 4 1982

O. C. D.  
ARTESIA, OFFICE

NO. OF COPIES RECEIVED	4
DISTRIBUTION	
SANTA FE	7
FILE	1
USDOE	
LAND OFFICE	
TRANSPORTER	OIL
	DAS
OPERATOR	1
PRODUCTION OFFICE	1
Operator	

Stevens Operating Corporation ✓

Address

P. O. Box 2203, Roswell, New Mexico 88201

Reason(s) for filing (Check proper box)

New Well ☒Recompletion ☐Change in Ownership ☐

Change in Transporter of:

Oil ☐Casinghead Gas ☐Dry Gas ☐Condensate ☐

Other (Please explain)

If change of ownership give name  
and address of previous owner

## DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Slayton Federal	1	Wildcat Abo	State, Federal or Fee Federal	NM-14293
Location				
Unit Letter	D	660 Feet From The	North Line and	660 Feet From The
Line of Section	1	Township	8S	Range
			26E	NMPM, Chaves County

## DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Transwestern Pipeline Co.	P. O. Box 2521, Houston, Texas 77001	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	Twp.	Rge.
		is gas actually connected? When
		No Yes 6-8-82

If this production is commingled with that from any other lease or pool, give commingling order number:

## COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
8-30-81	10-11-81	5000'	4904'					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3864' GL	Abo	4816.5'	4721'					
Perforations	4816.5, 17, 17.5, 20.5, 21, 21.5, 22, 24.5, 25, 25.5					Depth Casing Shoe		
						5000'		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"	8 5/8"		1130'		400 65/35, 200 Class C			
7 7/8"	4 1/2"		5000'		200 65/35, 150 Self Str			
4"	2 3/8"		4721'					

## TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

## GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
CAOF 523	24		
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size
Back Pressure	697#	Pkr	8/64

## CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
(Signature)

Production Clerk

(Title)

12-29-81

(Date)

## OIL CONSERVATION DIVISION

APPROVED JUN 14 1982, 19

BY W. A. Gussert

SUPERVISOR, DISTRICT II

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.

NEW MEXICO OIL CONSERVATION DIVISION

P. O. DRAWER "DD"

ARTESIA, NEW MEXICO 88210

RECEIVED

JUN 11 1982

O. C. D.  
ARTESIA, OFFICE

NOTICE OF GAS CONNECTION

DATE June 9, 1982

This is to notify the Oil Conservation Division that connection for the  
purchase of gas from the Stevens Operating Corporation ✓

Operator

Slayton - Federal

Lease

Well #1 - Unit Letter Unknown

Well Unit

1-8S-26E, Chaves County

S.T.R.

Wildcat (Abo)

Pool

Transwestern  
Name of purchaser

was made on June 8, 1982

Transwestern Pipeline Company  
Company

H. N. Aicklen  
Representative

Supervisor Gas Purchase Contract Administration  
Title

cc: Operator  
Oil Conservation Division - Santa Fe