

NM OIL CONS. COM. DIVISION

Drawer DD

SUBMIT IN DUPLICATE*

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYother in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☒ Other _____		5. LEASE DESIGNATION AND SERIAL NO. NM-14301																															
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A																															
2. NAME OF OPERATOR VIKING PETROLEUM, INC.		7. UNIT AGREEMENT NAME N/A																															
3. ADDRESS OF OPERATOR 2700 Center Bldg., 2761 E. Skelly Drive, Tulsa, OK 74105		8. FARM OR LEASE NAME Federal 5																															
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements). At surface 660' FEL & 1980' FSL At top prod. interval reported below At total depth 660' FEL & 1980' FSL		9. WELL NO. 7																															
14. PERMIT NO. 30-005-61102		10. FIELD AND POOL, OR WILDCAT Wildcat																															
DATE ISSUED 9/17/81		11. SEC., T., R., M., OR BLOCK AND SURVEY Sec 5 T12S R27E																															
15. DATE SPUDDED 8/31/81		12. COUNTY OR PARISH Chaves																															
16. DATE T.D. REACHED -----		13. STATE NM																															
17. DATE COMPL. (Ready to prod.) -----		19. ELEV. CASING HEAD 3718.0 GR																															
20. TOTAL DEPTH, MD & TVD 41'		21. PLUG, BACK T.D., MD & TVD -----																															
22. IF MULTIPLE COMPL., HOW MANY* -----		23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS																															
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* -----		25. WAS DIRECTIONAL SURVEY MADE? -----																															
26. TYPE ELECTRIC AND OTHER LOGS RUN -----		27. WAS WELL CORED? -----																															
28. CASING RECORD (Report all strings set in well)																																	
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31. PERFORATION RECORD (Interval, size and number)																																	
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																																	
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)																																	
35. LIST OF ATTACHMENTS																																	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.																																	
SIGNED <u>NANCY STOLZE, JACK GRUBBERG AND ASSOCIATES</u> AGENT																																	
DATE <u>4/27/82</u>																																	

(See Instructions and Spaces for Additional Data on Reverse Side)

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (grillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 25: "Sacks Cement". Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

[illegible]