

RECEIVED

APR 29 1982

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GASO. C. D.
ARTESIA, OFFICE

| | |
|--------------------|---|
| OF OFFICE RECEIVED | |
| DISTRIBUTION | |
| SANTA FE | 1 |
| FILE | 1 |
| U.S.O. | |
| LAND OFFICE | |
| TRANSPORTER | |
| OIL | 1 |
| GAS | 1 |
| OPERATOR | 1 |
| PRODUCTION OFFICE | |

| | |
|--|--|
| Operator Santa Rita Exploration Corporation | |
| Address P.O. Box 798, Artesia, New Mexico 88210 | |
| Reason(s) for filing (Check proper box) | Other (Please explain) |
| New Well <input type="checkbox"/> | Designate Change in Transporter of: |
| Recompletion <input type="checkbox"/> | Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> |
| Change in Ownership <input type="checkbox"/> | Casinghead Gas <input checked="" type="checkbox"/> Condensate <input type="checkbox"/> |

If change of ownership give name
and address of previous owner

| | | |
|--|-------------------------------|---|
| DESCRIPTION OF WELL AND LEASE | | Lease No. |
| Lease Name Moonshine 7, Battery #2 | Well No. 3 | Pool Name, Including Formation Twin Lakes, SA Assoc. |
| Kind of Lease State, Federal or Fee | | Fee |
| Location | | |
| Unit Letter K | : 2310 Feet From The South | Line and 1650 Feet From The West |
| Line of Section 7 | Township 9S | Range 29E |
| NMPM, | | Chaves County |

| | | | |
|--|---------------------------------|--|-----------------------------------|
| DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS | | Address (Give address to which approved copy of this form is to be sent) | |
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> | Navajo Crude Oil Purchasing Co. | P. O. Drawer 175 Artesia, N.M. 88210 | |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> | Mapco | Address (Give address to which approved copy of this form is to be sent) 1800 S. Baltimore, Tulsa, OK 74119 | |
| If well produces oil or liquids, give location of tanks. | Unit K | Sec. 7 | Twp. 9 |
| | | Rge. 29 | Is gas actually connected? Yes |
| | | | When 4-29-82 |

If this production is commingled with that from any other lease or pool, give commingling order number:

| | | | | | | | | | |
|------------------------------------|-----------------------------|-----------------|----------|----------|----------|-------------------|-----------|-------------|--------------|
| COMPLETION DATA | | Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back | Same Res'v. | Diff. Res'v. |
| Designate Type of Completion - (X) | | | | | | | | | |
| Date Spudded | Date Compl. Ready to Prod. | Total Depth | | | | P.B.T.D. | | | |
| Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | Top Oil/Gas Pay | | | | Tubing Depth | | | |
| Perforations | | | | | | Depth Casing Shoe | | | |

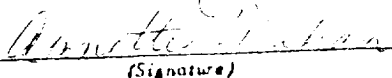
| | | | |
|--------------------------------------|----------------------|-----------|--------------|
| TUBING, CASING, AND CEMENTING RECORD | | | |
| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
| | | | |
| | | | |
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|--|-----------------|---|------------|
| TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL | | (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) | |
| Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas lift, etc.) | |
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
| Actual Prod. During Test | Oil-Bbls. | Water-Bbls. | Gas-MCF |

| | | | |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| GAS WELL | | Bbls. Condensate/MMCF | Gravity of Condensate |
| Actual Prod. Test-MCF/D | Length of Test | | |
| Testing Method (pilot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size |

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)Agent
(Title)4-29-82
(Date)

OIL CONSERVATION DIVISION

APPROVED MAY 6 1982

BY W. A. Gressett
SUPERVISOR, DISTRICT IITITLE
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.