

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2080
SANTA FE, NEW MEXICO 87501

GAS-OIL RATIO TESTS

Form C-116
Revised 10-1-78

Operator Petrus Operating Company, Inc.		Pool Twin Lakes San Andres Assoc.		County Chaves	
Address 12201 Merit Drive, Suite 900 Dallas, Texas 75251				TYPE OF TEST - (X) ☒ TEST - (X)	
LEASE NAME		WELL NO.		DATE OF TEST	
Moonshine "7" Battery 1		1		01-09-85	
Moonshine "7" Battery 2		2		01-02-85	
		3		01-04-85	
		4		01-01-85	
		5		01-07-85	
		6		01-06-85	
		7		01-05-85	
		8		01-09-85	
		9		01-01-85	
		10		01-01-85	
		11		01-09-85	
		12		01-02-85	
		13		01-03-85	
		14		SI	
Moonshine "18" Battery 1		1		01-01-85	
		2		01-01-85	
		3		SI	
		4		01-01-85	
		5		01-01-85	

LOCATION	DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - OIL RATIO C.U.F./BBL	
						WATER TEST BBL.	GRAV. OIL	OIL BBL.		
7	01-09-85	.375		10	24	3	23	8	6	750
7	01-02-85	.250		21	24	2	23	20	11	550
7	01-04-85	.250		3	24	1	23	4*	TSTM	--
7	01-01-85	.250		7	24	3	23	7	TSTM	--
7	01-07-85	.375		19	24	2	23	14	17	1214
7	01-06-85	.375		22	24	2	23	7	6	857
7	01-05-85	.250		30	24	2	23	21	12	571
7	01-09-85	.375		74	24	25	23	36	6	167
7	01-01-85	.250		1	24	8	23	1	TSTM	--
7	01-01-85	.250		4	24	62	23	8*	5	625
7	01-09-85	.375		3	24	2	23	3	6	2000
7	01-02-85	.250		3	24	11	23	2	TSTM	--
7	01-03-85	.250		9	24	46	23	11*	2	182
18	01-01-85	.375		46	24	15	24	39	18	462
18	01-01-85	.375		1	24	3	24	1	TSTM	--
18	01-01-85	.250		3	24	1	24	1	2	486
18	01-01-85	.250		8	24	61	24	14	2	486

No well will be assigned an allowable greater than the amount of oil produced on the official test.
During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.
Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.
Report casing pressure in lieu of tubing pressure for any well producing through casing.
Well original and one copy of this report to the district office of the New Mexico Oil Conservation Division in accordance with Rule 301 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

ARTESIA, OFFICE

FEB 25 1985

O.C.D.

RECEIVED BY
FEB 25 1985

Signature
Production Analyst

02-18-85

214/357-0599