GTATE OF NEW MEXICO	OIL CONSERV	ATION DIVIS	Form C-104 Revised 10-1-	78	
0151 FIGUT 10H SANTA FE 7 FILE 7 U.S.U.S.	P. O. BOX 2088 SANTA FE, NEW MEXICO 87501		RECEIVED	RECEIVED	
LAND DEFICE TRANSPORTER DIL j TRANSPORTER DAL	A	R ALLOWABLE	DEC 1 5 1981		
OPERATION / PRONATION OPPICE	AUTHORIZATION TO TRANS	PORT UIL AND NATURAL	O. C. D. ARTESIA, OFFICE		
Santa Rita Explorat	ion Corporation \checkmark		ARIESIA, CATIO		
P.O. Box 798, Artes Reason(s) for filing (Check proper box,		0 Other (Please es	olain)	 .	
New Well X Recompletion	Change in Transporter of: Oil Dry Go Casinghead Gas Conde		D GAS MUST NOT BE		
Change in Ownership			EXCEPTION TO Pule 30	6	
and address of previous owner				-82	
DESCRIPTION OF WELL AND Leave Nome Moonshine7, Battery #	Well No. Pool Name, Including F		nd of Lease	.ease No.	
Unit Letter E : 165	0 Feet From The North Lir	ne and <u>330'</u> F	eel From The <u>West</u>		
		29Е , ммрм,	Chaves	County	
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	IS	hich approved copy of this form is to be .		
Name of Authorized Transporter of Cil Navajo Crude Oil Pu: Name of Authorized Transporter of Cas	rchasing, Company	P.O. Drawer 1	5. Artesia NM 88210 hich approved copy of this form is to be		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. K 7 9 29	ls gas actually connected?	When		
If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,	give commingling order nu			
Designate Type of Completio	n = (X) Cil Well Gas Well	New Well Workover I X	Deepen Plug Back Same Res'v. D	liff. Hes'v,	
Date Spuddød 9-2-81	Date Compl. Ready to Prod. 11-18-81	Total Depth 2780 '	P.B.T.D.		
Elevations (DF, RKB, RT, CR, etc.) 3913 GL	Name of Producing Formation San Andres	Top Oll/Gas Pay 2627	Tubing Depth 2770 Depth Casing Shoe		
Perforations 2627 ¹ / ₂ , 2628, 2629, 28					
HOLESIZE	TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT		
12 1/4	8 5/8	331	150 sxs. 900 sxs.		
	4 1/2	2770	900 SXS.		
				K AN I	
TEST DATA AND REQUEST FO	able for this de	fter recovery of total volume c pth or be for full 24 hours) Producing Method (Flow, pu	f load oil and must be equal to or extens	<u> </u>	
Date First New Oil Run To Tanks	Date of Test		North C		
11-18-81 Length of Test	11-19-81 Tubing Prossure	Casing Pressure	Choke Size	, I.	
24 hrs.	160	N.A	1/4" NCF	}	
Actual Prod. During Test	011-ВЫ.	Water-Bbls.	60 × 1 ⁴	4.	
120	120]	. 19		
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/AMCF	Gravity of Condensate		
Tealing Method (puol, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in) Choke Size		
CERTIFICATE OF COMPLIANC	CE	11	SERVATION DIVISION		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED DEC 2 1 1981 19			
		BY_ W, U, Gresset			
		TITLESUPERI	7130R. DISTRICT, II		
$\bigcap \alpha \beta \alpha$		This form is to be filed in compliance with RULE 1104.			
Nonald Crarg		if the second for allowship for a newly drilled or deepened			
(Signature)		well, this form must be accompanied by a tabulation of the deviation twois taken on the well in accordance with RULE 111.			
President /		All sections of this form must be filled out completely for ellow- able on new and recompleted wells.			
12-11-81		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition			
(1)ale)		Scoring 1 to the C-104 must be filled for each pool in 100			

Fill out only Sections I. H. H. BER VI for Change of condent, well name or number, or transporter, or other such thange of condents. Scorrete forms C-104 must be filed for each pool in 100 . . .