A MO WHAT TOKE INC.	OIL CONSERVA		RECEIVED BY
full would the	P. O. UO		
A 1 Z Z Z Z Z Z Z Z Z	SANTA FE, NEW	MEXICO 87301	MAY 23 1984
n.			ì
AND OFFICE	REQUEST FOR	ALLOWABLE	O. C. D.
BANSPORTER OAL	AN.		ARTESIA, OFFICE
PERATOR	AUTHORIZATION TO TRANSP	OR I OIL AND NATURAL O	
PROPERTION OFFICE			
SANTA RITA EXPLORATION	CORPORATION V		• .
B O Box 798	Artesia, New Mexico 882	Other (Please explain	
Reason(s) for filing (Check proper box)	Townseller of:	Olinei II trost capital	•
√ ₩-11 ∐	Change in Transporter of: Oil X Dry Gas		
Recompletion U	Casingheod Cas X Condens	• a1• .	
Change in Ownership			
change of ownership give name nd address of previous owner			
DESCRIPTION OF WELL AND L	EASE Well No. Pool Name, Including Fo	Kind o	(Lease Lease :
Lease Name		i Cinta	Federal or Fee Fee
Moonshine 7-#2 Battery	#4 Twin Lakes-SA A	5500.	
Locdilon E 165	O Feet From The North Line	and - 330 Feet	From The West
Unit Letter::			Chaves Coun
Line of Section 7 T. M	pahlp 9S Range	29е , ммрм,	CICVED
	- sam startings. CA	· c	
DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	Address (Give address to which	approved copy of this form is to be sent)
Nome of Authorized Transporter of Cit		D O Por 1558 Brec	kenridge, Texas 76024
KOCH OIL COMPANY	nghead Cas (Y) or Dry Cas	Address (Give address to which	h opproved copy of this form is to be 12m,
Liquid Energy, Corp.		P.O. Box 4000, The W	Joodlands, Texas 77380
	Unit Sec. Twp. Rge.	Is gas octually connected?	4-29-82
If well produces oil or liquids, give location of tanks.	K: 7: 7:27	1 yas	
(this production is commingled with	that from any other lease or pool,	give commingling order number	tr.
COMPLETION DATA	Oll Well Gas Well	New Well Workover Dec	pen Plug Back Same Res'v. Diff. Ro
Designate Type of Completion	n = (X)		P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	7.2
Jule 27-1		Top Oil/Gas Pay	Tubing Depth
Elevations (DF. RKB, RT, CR. etc.)	Name of Producing Formation		
			Depth Casing Shoo
Perforations			
		CEMENTING RECORD DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	l Derritoria	
			·
		<u> </u>	to present to present to p
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be o	feer recovery of total volume of lepth or be for full 24 hours)	lood oil and must be equal to or exceed top a
ou well.	Done of Test	Producing Method (Flow, pump	o, zas lift, etc.)
Date First New Oil Run To Tanks	Dele of Teet		Choke Size
	Tubing Pressure	Casing Pressure	Crote Site
Length of Test		Woter-Bbla.	Cas-MCF
Actual Pred. During Test	Oil-Sbls.	Water-Dhie.	
			•
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. 1001-MC172		(chat-in)	Choke Size
Testing Method (prior, back pr.)	Tebing Piesewe (Ebnt-in)	Coaing Pressure (Ebut-in)	
		OIL CONS	ERVATION DIVISION
CERTIFICATE OF COMPLIAN	CE		2 4 1984
		11	, 4 100 Y
I hereby certify that the rules and regulations of the Oll Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		ORIG	GINAL SIGNED ARRY BROOKS
		GEOL	GEOLOGIST - NMOCD
•		TITLE	
•			iled in compliance with MULE 1184.
Links Tal		If this is a request for allowable for a newly direction of the day.	
(Signature)			
Production Cle	rk	All sections of this	form must be fired out ==
	ile)	will on new and recomp	one 1, 11, 111, and VI for changes of con-
May 10, 1984			
	ute)	well name of them	104 must be filed for each pool to in-