

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

Form C-104  
Revised 10-1-78

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SANTA FE		<input checked="" type="checkbox"/>
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U.S.G.S.		
LAND OFFICE		
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OPERATION		<input checked="" type="checkbox"/>
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RECEIVED BY OIL CONSERVATION DIVISION

P. O. BOX 2088

FEB 25 1985

SANTA FE, NEW MEXICO 87501

O. C. D. REQUEST FOR ALLOWABLE  
ARTESIA, OFFICE AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator  
PETRUS OPERATING COMPANY, INC. ✓

Address  
12201 Merit Drive, Suite 900 Dallas, TX 75251

Reason(s) for filing (Check proper box)

New Well <input type="checkbox"/>	Change in Transporter of: Oil <input checked="" type="checkbox"/> Dry Gas <input type="checkbox"/>	Other (Please explain) <i>Effective 3-1-85</i>
Recompletion <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>		

If change of ownership give name  
and address of previous owner \_

II. DESCRIPTION OF WELL AND LEASE

Lease Name Moonshine 7, Btry #2	Well No. 4	Pool Name, including Formation Twin Lakes - SA Assoc.	Kind of Lease State, Federal or Fee	Fee	Lease No.
Location Unit Letter <u>E</u> : <u>1650</u> Feet From The <u>North</u> Line and <u>330</u> Feet From The <u>West</u>					
Line of Section <u>7</u> Township <u>9S</u> Range <u>29E</u> , NMPM, Chaves County					

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Permian Corporation	Address (Give address to which approved copy of this form is to be sent) P.O. Box 3119 Midland, TX 79702	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Liquid Energy, Corp.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 4000, The Woodlands, TX 77380	
If well produces oil or liquids, give location of tanks.	Unit <u>K</u> Sec. <u>7</u> Twp. <u>9S</u> Rge. <u>29E</u>	Is gas actually connected? <u>YES</u> When <u>4-29-82</u>

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
					<i>Post FD-3</i>			
					<i>3-1-85</i>			
					<i>Chg. L.T. K&amp;C</i>			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-In)	Casing Pressure (Shut-In)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

S. L. JOURDAN

(Signature)

PRODUCTION ANALYST

(Title)

FEBRUARY 21, 1985

(Date)

OIL CONSERVATION DIVISION

APPROVED FEB 28 1985, 19

BY Original Signed By  
Leslie A. Clements  
TITLE Supervisor District II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.