Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instruction

OIL CONSERVATION DIVISION

P.O. Box 2088

RECEIVED

DISTRICT II
P.O. Drawer DD, Astesia, NM \$3210 Santa Fe, New Mexico 87504-2088 DISTRICT III 1000 Rio Brizos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS NOV 27 '89 Well API No. 30-005-61105 ENERGY DEVELOPMENT CORPORATION ARTESIA, OFFICE 1000 Louisiana, Suite 2900, Houston, Texas 77002 Other (Please explain) Reason(s) for Filing (Check proper box) Change in Transporter of Section III not applicable - Waterflood New Well Dry Ges Injection well Recompletion X If change of operator give same
and address of previous operator
PELTO OIL COMPANY, 500 Dallas, Suite 1800, Houston, Texas 77002 II. DESCRIPTION OF WELL AND LEASE Lease No. Kind of Lease Well No. Pool Name, Including Formation Lease Name Twin Lakes - San Andres Assoc 100 TLSAU Foot From The ____ Location 330 Line Feet From The Unit Letter . Chaves County 29E 9S NMPM, 7 Township III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Condensate Name of Authorized Transporter of Oil N/A N/A Address (Give address to which approved copy of this form is to be sent) or Dry Gas Name of Authorized Transporter of Casinghead Gas N/A N/A is gas actually connected? When? If well produces oil or liquids, give location of tanks. Twp. Rge. Sec. N/A N/A N/A N/A N/A N/A If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v Diff Res'v Designate Type of Completion - (X) P.B.T.D. Total Depth Date Compl. Ready to Prod. Date Soudded Top Oil/Gas Pav **Tubing Depth** Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE F0-3 12-8-89 V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tank Choke Size Casine Pressure Tubing Pressure Length of Test Water - Bbls. Actual Prod. During Test Oil - Bbis. **GAS WELL** Gravity of Condensate Bbis. Condensate/MMCF Length of Test Actual Prod. Test - MCF/D Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation DEC - 8 1989 Division have been complied with and that the information gives above is true and complete to the best of my knowledge and belief. Date Approved . lichael STINED BY By_ Signature
Michael M. Bauer Agent Tale Title_

11-06-89

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells. 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

370-7392

Telephone No.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.

(713)