•								
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DISTRIBUTION		NEW	MEXICO OIL CONS	ERVATION COM	MISSION	0	form C-101	
SANTA FE				R	ECEIVE		Revised 1-1-	65
FILE						ſ	5A, Indicate	e Type of Louse
U.S.G.S.				Alic	i 2719		STATE	FEE X
LAND OFFICE				700		100	5. State Oil	& Gus Logae No.
OPERATOR				0	. C. D			
						i N	$\Pi \Pi \Pi$	innnnnn i
APPLICATIC	N FOR PE	RMIT TO	DRILL, DEEPEN	, OR PLUG BA	CK CEP	CE D		
la. Type of Work						1	7. Unit Agre	eement Name
DRILL 2	7		DEEPEN		PLUG B			
b. Type of Well					1 200 5		8. Farm or L	
OIL X GAS WELL	0.71	IER.		SINGLE	MULT	ZONE	Moons	hine 7
2. Name of Operator				/			9. Well No.	
Santa Rita	Explor	ation (Corporation	\checkmark			#5	
3. Address of Operator							10 Eicld ff	d Pool, pr Wildogt
P.O. Box 79	98, Art	esia, 🛛	New Mexico 8	38210		×	San An	win' Lakes- dres-Assoc.
4. Locution of Well	B B		ATED 330	FEET FROM THE	lorth	LINE	7/////	uuuuuuu .
UNIT LETT		200				\	///////	HIIIIIIIIII
AND 2310 FEET FROM	_{тне} Еа ѕ	t LIN	E OF SEC. 7	TWP. 9 S R	_{د 2} 9]	E NMPM		MIMMMM////////////////////////////////
	<u>IIIIII</u>	<u>IIIII</u>			IIII	IIIII	12. County	
///////////////////////////////////////					11111		Chave	s ()))))))))
	111111	TITITI			$\Pi\Pi$	IIIIII	MIII	
		//////		illillilli	IIII		//////	
XIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII	tttttt	tttttt		19. Froposed Dep	th 19	A. Formation		26. Rotary or C.T.
				.2800 '		San And	res	Rotary
21. Elevations (show whether DF,	RT, etc.)	21A. Kind	& Status Plug. Bond	21B. Drilling Cont	tractor			. Date Work will start
3924' GL		State	ewide	Yucca Dri	lling	g Co.	Septe	mber 8, 1981
23.		J					<u> </u>	
		P	ROPOSED CASING AN	D CEMENT PROG	RAM			
SIZE OF HOLE	SIZE OF	CASING	WEIGHT PER FOO	T SETTING D	EPTH	SACKS OF	CEMENT	EST. TOP
10 3/4"	8	5/8"	24#	300'	 	150	Sxs.	Surface
7 7/8"		1/2"	10.5#	2800		700	Sxs.	Surface
		• ··· ··· ···						
			1					

Plan to test the San Andres formation. 8 5/8" casing will be derived approximately 300' and set with 150 Sxs. of Class C cement with 2% CaCl₂. Cement will be circulated to surface. The Will drill out of the 8 5/8" casing with 7 7/8" bit to approximately 2800' If sufficient shows are encountered will then run 2800' of 4 1/2" casing and set with 700 Sxs. of 50/50 poz mix, 2% gel and 8# salt/sx. and cement to surface. Will then log, perforate and complete well.

APPROVAL VALID FOR 160 DAYS PERMIT EXPIRES 3-1-52-UNLESS DRILLING UNDERWAY

hereby certify that the information above is true and complete to the	best of my knowledge and belief.		
igned Anall R Cracy Title_	Vice-President	Date	8/26/81
(This space for State Use)			
ISP 4 H	SUPERVISOR, DISTRICT (AUC ∈ 1 1001

CONDITIONS OF APPROVAL, IF ANY:

STATE OF NEW MEXICO

1. O 110 X 2008 SANTA FE, NEW MEXICO 87501

Revised 10-1-78

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NEDCY AN	s 1.:	INERALS	DEFARIMENT

	hounderlet				

			All distances must be	from	Die Dulee libteriseries Pr		Well No.
				Lee			#5
erolof		Santa Rita Exploration Corp.			Moonshine		
ill Leiler	Santa Rita	a Exploi	Township		Nange 29 East	County Chaves	
В		7	9 South			East	line
1091 1.001000	330 feet from	the	orth line and	23	110	et from the	Dedicated Acreage: NW/4 NE/440 Acrea
3924		ducing Fein Sar		<u>U</u> :	nd. Twin Lak	es SA-Assoc.	
1. Outlin	e the acrenge	e dedicat	ed to the subject w	(e]] 	uline each and ide	ntify the ownership	p thereof (both as to working inston (1/64) Charles rshall & Winston (1/32)
2. If mor	e than one l	case is Moon C	dedicated to the we Co. Trust (3/4) D	ona]	d Winston (1/3	2) J. Wyman & W	inston (1/64) Charles

It more than one to Moon Co. Trust (3/4) Donald Winston (1/32) J. Wyman & Winston (1/64) Charles interest and royalty). Kelly (1/128) Pauline Parker (1/64) J.T. Wyman (1/64) Marshall & Winston (1/32) Murry McKinnon (1/128) Tenneco Oil Co. (1/8) 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consoli-

dated by communitization, unitization, force-pooling. etc?

If answer is "yes," type of consolidation ____ No No

If answer is "no;" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of Yes

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.

				CERTIFICATION
		10	ت	
		330	·>	I hereby certify that the information con-
		сл <u>ан</u>	2310'	toined herein 1s true and complete to the
				best of my knowledge and belief.
				best of my knowledge off
				Conald & Crang
				Name
				Donald R. Craig /
				Position
i	i			Vice-President
				Сопрату
				Santa Rita Explor. Corp.
		N	• • • • • • • • • • • • • • • • • • •	Dale
1		•	i l	August 26, 1981
-				
	1			1 hereby certily that the well location
		•	1	I hereby certify that the aloued isom field
			M	shown on this plot was plotted from field
	Sec. 7, T.9 S.	, R.29 E., N.M.P.	1	notes of octual surveys mode by nie or
				under my supervision, and that the some
	1 1 ·			is true and correct to the best of my
	1			knowledge and betret.
			+	JOHN D. JAQUES
	+			No MENT
	1			Date Surveyed 2 6
	I			August 24, 1981
	l ·		1	Registered undessional Entineer
	1		1	and/or tonot whereas could be interest
	1		1	1 X Horning
	1		1	John D. Sadderson P. E. & L.S.
	}			Venilicole Not
				6290
	1 1000 1001 2310 24	40 2000 1300	1000 000 0	

