STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT Form C-104 Revised 10-1-78 OIL CONSERVATION DIVISION ---DISTRIBUTION P. O. BOX 2088 RECEIVED BY SANTA PE SANTA FE. NEW MEXICO 87501 FILE U.S.G.S. DEC 26 1984 LAND OFFICE REQUEST FOR ALLOWABLE TRAMSPORTER GAS O. C. D. AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS ARTESIA, OFFICE PROBATION OFFICE Petrus Operating Company, Inc. / 12201 Merit Drive, Suite 900 Dallas, Texas 75251 Reesen(s) for filing (Check proper box) Other (Please explain) New Well Recompletio OH Change in Our Casingh If change of ownership give name and address of previous owner___ Santa Rita Exploration Corp., P. O. Box 798, Artesia, NM 88210 II. DESCRIPTION OF WELL AND LEASE Well No. | Pool Name, including Formation Kind of Legge Leene No Moonshine 7, Battery #2 Twin Lakes-SA Assoc. 5 State, Federal or Fee Fee Feet From The North Line and 2310 9S 29E Line of Section Township NMPM. Chaves County II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS rees (Give address to which approved copy of this for P. O. Box 1558, Breckenridge, TX Address (Give address to which app Koch Oil Company Name of Authorized Transporter of Casinghead Gas 🔼 Address (Give address to which approved copy of this form is to be sens) or Dry Gas 🔲 <u>Liquid Energy, Corp.</u> P. O. Box 4000, The Woodlands, Texas 77380 If well produces oil or liquide, give location of tanks. Unit is que actually connected? 98 29E Yes 4-29-82 If this production is commingled with that from any other lease or pool, give commingling order numbers V. COMPLETION DATA New Well Designate Type of Completion - (X) me Res'y. Diff. Res'y Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top OU/Ges Pay Tubing Depth Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT 7. TEST DATA AND REQUEST FOR ALLOWABLE Test must be after recovery of testal volume able for this depth or be for full 24 hours) OIL WELL Date First New Oil Run To Tanks Producing Method (Flow, pur Date of Test Post ID 1-85 Longth of Toot Tubing Pressure Cooling Processes Actual Prod. During Test OU - Bhis. Wester - Bala GAS WELL Actual Pred. Test-MCF/D Length of Test Bhis. Contenues/AA/CF Grevity of Condons Tooting Mothed (piece, back pr.) Tubing Processo (Shet-in) Casing Proceure (Shub-in) Cheke Size CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief. JAN 9 1985 APPROVED Original Signed By Mike Williams TITLE Oil & Gas Inspector

Operations Engineer

(Title) December 20, 1984

(Date)

All sections of this form must be filled out completely for allow on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, name or number, or transporten or other such change of condition. ell name or num

well, this form must be accompanied by a tabulation of tests taken on the well in accordance with RULE 111.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despended, this form must be accompanied by a tabulation of the deviation

Separate Forms C-104 must be filed for each peel in multiply soleted wells.