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STATE OF NEW MEXICO NERGY AND MINERALS DEPARTM			
	RECEIVED BY CONSER	VATION DIVISION	Form C-104 Revised 10-1-78
	SANTAFE N	. 80X 2088	
PILE	SANTA FE. 1 FEB 25 1985		
TRANSPORTER DIL	O. C. D. REQUEST	FOR ALLOWABLE	
OPERATOR	ARTESIA DEFICE	AND	
Operator			JAS
PETRUS OPERATIN	G COMPANY, INC.		
12201 Merit Dri	ve. Suite 900 Dall	as, TX 75251	
Reason(s) for filing (Check prop New Well	per boz)		n)
Recompletion	Change in Transporter of: Cii X Dry	Gas Sffecter	4 3-1-85
Change in Ownership		ndensate	
If change of ownership give n and address of previous owner	8) /		
DESCRIPTION OF WELL	AND LEASE		
Moonshine 7, Btr	y #2 5 Twin Lakes		f Lease Leas
Location			Federal or Fee Fee
Unit Letter B i	330 Feet From The North	Line and <u>2310</u> Feet	From The East
Line of Section 7	Township 95 Range	<u>29E</u> , NMPM.	0
FEICNATION OF TRANS			<u>Chaves</u> c
Name of Authorized Transporter of	ORTER OF OIL AND NATURAL (Address (Give address to which	approved copy of this form is to be sent
Permian Corporat		P.O. Box 3119	Midland, TX 79702
Name of Authorized Transporter of Liquid Energy, C		Address (Give address to which	approved copy of this form is to be sent
If well produces oil or liquids,	Unit Sec. Twp. Rge.	P.U. Box 4000, T	he Woodlands, TX 77380
give location of tanks.	<u> </u>		4-29-82
Designate Type of Comp Dene Spudded	etion - (X) Date Compl. Ready to Prod.	New Weil Workover Deepe	Plug Bacz Same Res'v. Diff.
Elevations (DF, RKB, RT, GR, etc	c., Name of Producing Formation	Top Oil/Gas Pay	
Perforations			Tubing Depth
			Depth Casing Shoe
HOLE SIZE	TUBING, CASING, AN	D CEMENTING RECORD	
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		_	
			Eliz LT: KAC
EST DATA AND REQUEST			
LWELL	able for this di	fer recovery of total volume of load opth or be for full 24 hours)	oil and must be equal to or exceed top
ate F! at New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, ga	se lift. etc.)
mgth of Teet	Tubing Pressure	Casing Pressure	Choze Size
nual Prod. During Test	Cil-Bbla		
		Water - Bble.	Gas-MCF
IS WELL			
tual Prod. Teet-MCF/D	Length of Test	Bbis. Contensate/MMCF	Gravity of Condeneste
eling Method (pitot, back pr.)	Tubing Procesure (Shut-im)		
		Casing Pressure (Stat-1.8)	Choke Size
RTIFICATE OF COMPLIA	NCE	OIL CONSERV	ATION DIVISION
rreby certify that the rules and	regulations of the Oil Conservation	APPROVED FEB	28 1985
ision have been complied with and that the information given we is true and complete to the best of my knowledge and belief.		Original Signed By	
	and belief.	BY testing	A. Clements
VIA		TITLE Superv	risor District II
X tourlas	S. L. JOURDAN		n compliance with AULE 1104,
(Sie	nalwe)	well, this form must be accom	lowable for a newly drilled or deepe panied by a tabulation of the devia
	N ANALYST	tests taken on the well in acc	cordance with RULE 111.
FEBRUARY	μle) 21. 1985	able on new and recompleted	
	ate)	Fill out only Sections I. well name or number, or transp	II. III, and VI for changes of over orter, or other such change of condu-
			ust be filed for each pool in π^{-1} th
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