

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

## OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

MAY 6 7 1993

WELL API NO.

30-005-61106

5. Indicate Type of Lease

STATE ☐FEE ☒

6. State Oil &amp; Gas Lease No.

7. Lease Name or Unit Agreement Name

Twin Lakes  
San Andres Unit

8. Well No.

94

9. Pool name or Wildcat

TLSA Assoc.

## SUNDRY NOTICES AND REPORTS ON WELLS C. L. D.

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL  
WELL ☒GAS  
WELL ☐

OTHER

2. Name of Operator

Energy Development Corporation

3. Address of Operator

1000 Louisiana, Suite 2900 Houston, TX 77002

4. Well Location

Unit Letter B : 330 Feet From The North Line and 2310 Feet From The East Line

Section

7

Township

9S

Range

29E

NMPM

Chaves

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3924' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐CHANGE PLANS ☐PULL OR ALTER CASING ☐OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐PLUG AND ABANDONMENT ☐CASING TEST AND CEMENT JOB ☐OTHER: Acidize well ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 4-6-93: MIRU Pulling unit. POOH w/rods, pump & tbq. RIH w/4½" csg scraper to 2778'. POOH. RIH w/Rtt's pkr on 2 3/8" tbq. Set pkr at 2599'. Tested and held 500 psi on B.S. Acidized well w/2000 gal. gelled mod. 202 acid and 40 ball sealers. Flushed w/12 bbls. Prod wtr. Avg. press. 3100 p.s.i. at 7.5 bpm rate. Released prk. Knocked balls off perfs. re-set pkr at 2599'.
- 4-7-93: Acidized well w/14,000 gals. gelled mod. 202 acid. Flushed w/15 bbls prod. water. Flowed back 98 bbls. Load overnight.
- 4-8-93: Released pkr & POOH, RIH w/87 jts. (2714') 2 3/8" W/sn. Hung at 2724'. Ran a 2"x1½"x10' RWBC pump, 5/8"x2' lift sub, 107-5/8" rods, hung on beam. Returned to production and tested 33.12 BO, 27.6 BW, 0 mcf.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Supervisor-Production Acct DATE 5/3/93

TYPE OR PRINT NAME

Gene Linton

TELEPHONE NO. 713/750-7563

(This space for State Use)

ORIGINAL SIGNED BY

MIKE WILLIAMS

APPROVED BY

SUPERVISOR, DISTRICT II

TITLE

DATE

MAY 14 1993

CONDITIONS OF APPROVAL, IF ANY: