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NEW MEXICO OIL CONSERVATION COMMISSION

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AUG 27 1981

O.C.D.

30-005-61107  
Form C-101  
Revised 1-1-65

5A. Indicate Type of Lease  
STATE ☐ FEE ☒  
5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		7. Unit Agreement Name
b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name Moonshine 7
2. Name of Operator Santa Rita Exploration Corporation ✓		9. Well No. #6
3. Address of Operator P.O. Box 798, Artesia, New Mexico 88210		10. Field and Pool, or Wildcat Und. Twin Lakes-San Andres -Assoc. ✓
4. Location of Well UNIT LETTER A LOCATED 330' FEET FROM THE North LINE AND 990 FEET FROM THE East LINE OF SEC. 7 TWP. 9 S RGE. 29 E NMPM		12. County Chaves
19. Proposed Depth 2800'		19A. Formation San Andres
20. Rotary or C.T. Rotary		
21. Elevations (Show whether DT, RT, etc.) 3910'	21A. Kind & Status Plug. Bond Statewide	21B. Drilling Contractor Yucca Drilling Co.
22. Approx. Date Work will start September 12, 1981		

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
10 3/4"	8 5/8"	24#	300'	150 Sxs.	Surface
7 7/8"	4 1/2"	10.5#	2800'	700 Sxs.	Surface

Plan to test the San Andres formation. 8 5/8" casing will be run to approximately 300' and set with 150 Sxs. of Class C cement with 2% CaCl<sub>2</sub>. Cement will be circulated to surface. Will drill out of the 8 5/8" casing with 7 7/8" bit to approximately 2800'. If sufficient shows are encountered will then run 2800' of 4 1/2" casing and set with 700 Sxs. of 50/50 poz mix, 2% gel and 8# salt/sx. and cement to surface. Will then log, perforate and complete well.

APPROVAL VALID FOR 180 DAYS  
PERMIT EXPIRES 3-1-82  
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Donald R. Cray Title Vice-President Date August 26, 1981

(This space for State Use)

APPROVED BY W. B. Gissett TITLE SUPERVISOR, DISTRICT II DATE AUG 31 1981

CONDITIONS OF APPROVAL, IF ANY:

All distances must be from the outer boundaries of the Section.

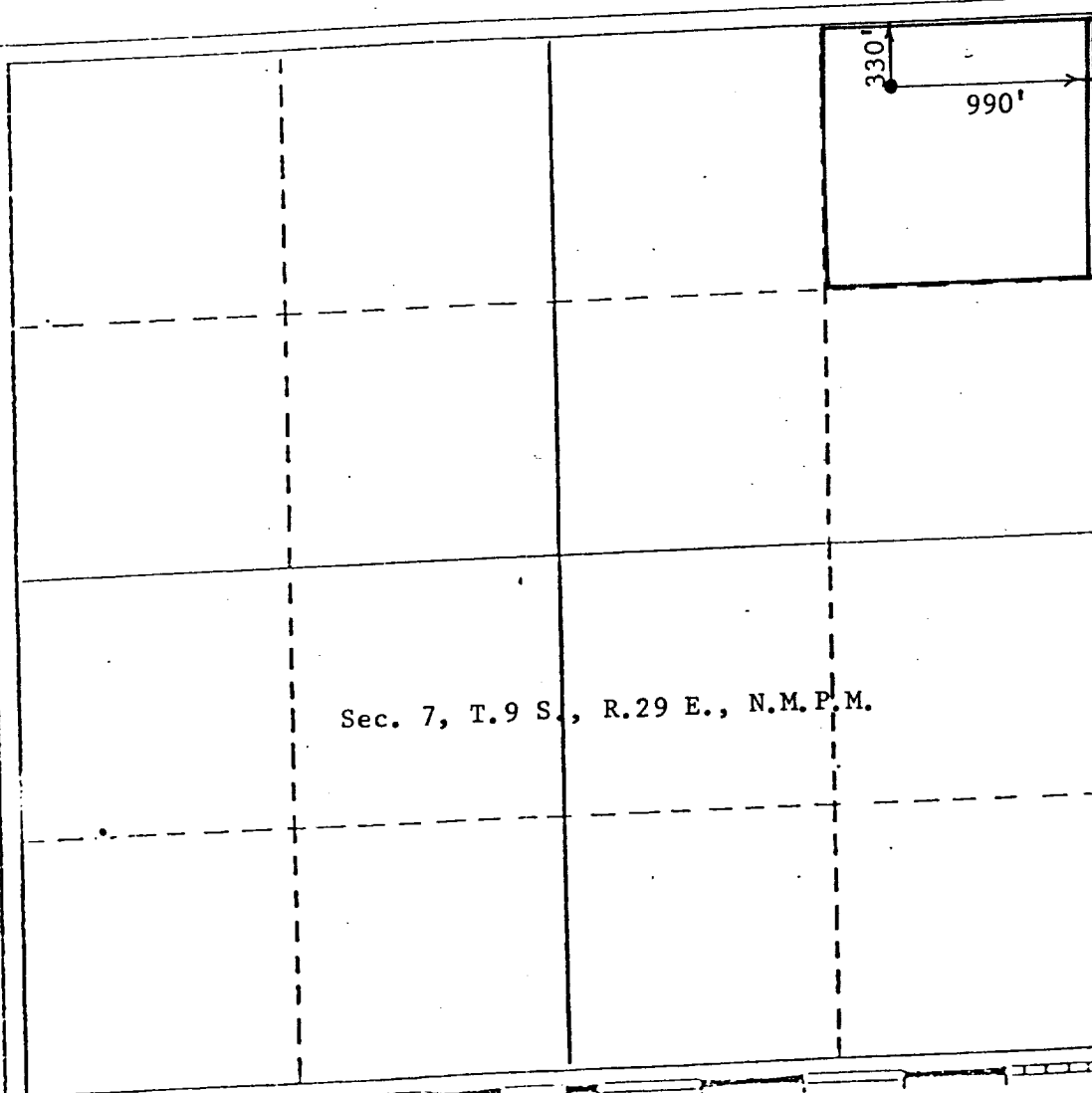
Operator <b>Santa Rita Exploration Corp.</b>		Lease <b>Moonshine 7</b>		Well No. <b>#6</b>								
Unit Letter <b>A</b>	Section <b>7</b>	Township <b>9South</b>	Range <b>29 East</b>	County <b>Chaves</b>								
Actual Footage Location of Well: <table border="0"> <tr> <td><b>330</b></td> <td>feet from the</td> <td><b>North</b></td> <td>line and</td> <td><b>990</b></td> <td>feet from the</td> <td><b>East</b></td> <td>line</td> </tr> </table>					<b>330</b>	feet from the	<b>North</b>	line and	<b>990</b>	feet from the	<b>East</b>	line
<b>330</b>	feet from the	<b>North</b>	line and	<b>990</b>	feet from the	<b>East</b>	line					
Ground Level Elev. <b>3910</b>		Producing Formation <b>San Andres</b>		Pool <b>Und. Twin Lakes-SA Assoc.</b>								
Dedicated Acreage: <b>NE/4 NE/4 40 Acres</b>												

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty) **Moon Co. Trust (3/4) Donald Winston (1/32) J. Wyman & Winston (1/64) Charles Kelly (1/128) Pauline Parker (1/64) J.T. Wyman (1/64) Marshall & Winston (1/32) Murry McKinnon (1/128) Tenneco Oil Co. (1/8)**
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*Donald R. Craig*

Name

Donald R. Craig

Position

Vice-President

Company

Santa Rita Explor. Corp.

Date

August 26, 1981

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed  
August 24, 1981

Registered Professional Engineer and/or Land Surveyor

*John D. Jaquess*  
John D. Jaquess, P.E., L.S.

Certificate No.

6290

