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DERTIFICATE OF COMPENSION	9		
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Division have been complete to the best of my knowledge and belief. BY OIL AND GAS INSPECTOR			
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