

STATE OF NEW MEXICO
OIL AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	☒
FILE	☒
U.S.G.S.	☒
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fed ☒
5. State Oil & Gas Lease No.	

TYPE OF WELL Br/12
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐ Temporarily AbandonedName of Operator
Stevens Operating Corporation /Address of Operator
P. O. Box 2408, Roswell, New Mexico 88201Location of Well
O. C. D.
ARTESIA OFFICELETTER P LOCATED 660 FEET FROM THE South LINE AND 660 FEET FROMEast LINE OF SEC. 7 TWP. 5S RGE. 24E NMPMDate Spudded 11-13-81 16. Date T.D. Reached 11-28-81 17. Date Compl. (Ready to Prod.) 5-12-82 18. Elevations (DF, RKB, RT, GR, etc.) 4171.4 GR 19. Elev. Casinghead 4171.4Total Depth 4100' 21. Plug Back T.D. 4086' 22. If Multiple Compl., How Many 0-TD 23. Intervals Drilled By Rotary Tools Cable Tools ---Producing Interval(s), of this completion - Top, Bottom, Name
3723.5 - 3729 - AboType Electric and Other Logs Run
CNL/FDC, DLL25. Was Directional Survey Made
No27. Was Well Cored
No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"	40.5#	850'	14 3/4"	400 sx 35-65 POZ, 200 sx Class C	
4 1/2"	10.5#	4086'	7 7/8"	320 sx Self Stress	

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	3650'	3650'

29. Perforation Record (Interval, size and number)

3952.5, 53, 55, 55.5, 59.5, 61.5, 62, 643900, 3900.5, 01, 02.5, 03, 03.5, 06, 06.53723.5, 24, 26, 26.5, 27, 27.5, 29

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3952.5-64	2000 gals 7 1/2% HCL, 56,000 gals N ₂ .
3900-06.5	3000 gals 7 1/4% HCL, 1000 SCFN
3723.5-29	2000 gals 7 1/2% HCL, 1000 SCFN

PRODUCTION 17200 gal 75% foam, 18000# sand 344000 SCF N₂33. First Production
No Production Production Method (Flowing, gas lift, pumping - Size and type pump)
Temporarily Abandoned

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)

Disposition of Gas (Sold, used for fuel, vented, etc.)
Test Witnessed ByList of Attachments
CNL/FDC, DLL

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Jack ThompsonTITLE Production CoordinatorDATE 7-15-82Post ID-4
7-23-82
TH

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>505</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>1484</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>2903</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>3542</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>3723.5</u> to <u>3729</u>	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet	_____
No. 2, from _____ to _____ feet	_____
No. 3, from _____ to _____ feet	_____
No. 4, from _____ to _____ feet	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	505	505	Red Sand, Shale				
505	1484	979	Limestone, Dolo., Anhy., Salt				
1484	2903	1419	Sandstone, Lime., Dolo., Salt				
2903	3542	639	Sandstone, Dolo., Salt				
3542	4100	558	Sandstone, Shale				

ARTESIA FISHING TOOL COMPANY

P. O. BOX 647 PHONE (505) 746 6651

ARTESIA, NEW MEXICO 88210

RECEIVED

JUL 16 1982

O. C. D.
ARTESIA, OFFICE

November 30, 1981

Stevens Operating Corporation
PO Box 2203
Roswell, NM 88201

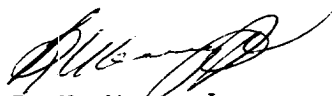
RE: Cavalcade E & D #1
660' FSL & 660' FEL
Sec. 7, T5S, R24E
Chaves County, New Mexico

Gentlemen:

The following is a Deviation Survey for the above captioned well.

DEPTH	DEVIATION
502'	1/4°
992'	1/2°
1500'	1/2°
2021'	1/2°
2515'	1/2°
3002'	1/2°
3458'	1/2°
4002'	1/2°
4100'	3/4°

Very truly yours,



B. N. Muncy Jr.
Secretary

BNM/rlg

STATE OF NEW MEXICO §
COUNTY OF EDDY §

The foregoing was acknowledged before me this 30th day of November, 1981.

