DISTRIBUTION ANTA FE

NEW MEXICO OIL CONSERVATION CON SION

Form C-104

	FILE	REQUEST	FOR ALLOWABLE AND	Supersedes Old C-104 and C-11 Effective 1-1-65
	I.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GAS RECEIVED
	TRANSPORTER OIL	_		
	GAS OPERATOR	_		NOV 1 2 1981
1.	PRORATION OFFICE	-		
	Operator TANOD MAK		•	U. C. D. ARTERAL DEBOR
	TOM L. INGRAM /			
	P.O. Box 1757, Roswell, New Mexico 88201			
	Reason(s) for filing (Check proper box New Well XX	Change in Transporter of:	Other (Please explain)	
	Recompletion	OII Dry G	CASINGHEAD GA	AS MUST IN THE
	Change in Ownership	Casinghead Gas Conde	TINE TO AN PACE	EPTION TO Pale 306
	If change of ownership give name and address of previous owner		IS OBTAINED	4
II. DESCRIPTION OF WELL AND LEASE				
	Lease Name	Well No. Pool Name, Including F	Formation Kind of Leas	e Lease No.
	Amonett	1-Y Wildcat-San A	Andres State, Federa	or Fee Fee
	Unit Letter H ; 2030 Feet From The North Line and 660 Feet From The East			
				THE
	Line of Section 21 Tov	wmship 7-S Range 2	10-E , NMPM,	Chaves County
III.	DESIGNATION OF TRANSPORT	or Condensate	AS	
	Navajo Crude Oil Pur	-	Address (Give address to which approx P.O. Box 175, Artesi	
	Name of Authorized Transporter of Cas	singhead Gas or Dry Gas	Address (Give address to which approx	ved copy of this form is to be sent)
	None None	Unit Sec. Twp. Ege.	Is gas actually connected? Whe	an an
ļ	If well produces oil or liquids, give location of tanks.	H 21 7-S 28-E	No	
IV.	If this production is commingled wit COMPLETION DATA	th that from any other lease or pool,		
	Designate Type of Completion	$\operatorname{On} - (X)$ Of Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	9-28-81 Elevations (DF, RKB, RT, GR, etc.)	10-30-81 Name of Producing Formation	2554 Top O!1/Gas Pay	2510 Tubing Depth
	3971 GR	San Andres	2281	2489
	Perforations 2281,85,95,99,2308,10	,13,18,24,27,32,34		Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	8 5/8	410	SACKS CEMENT
	7 7/8	4 1/2	2545	150
		2 78"	2489	
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed ton allow				
OIL WELL able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)				· ·
Į	10-30-81	10-30-81	Pump	,,,
	Length of Teet 24 hrs.	Tubing Pressure	Casing Pressure	Choke Size
ŀ	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF
Į		12	9	12 3 M 30 31
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls, Condensate/MMCF	Gravity of Condensate
}	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI.	CERTIFICATE OF COMPLIANC	;E	OIL CONSERVA	TION COMMISSION
			NOV 1 & 1981	
(hereby certify that the rules and re Commission have been complied w	ith and that the information given	APPROVED 19 19	
•	above is true and complete to the	best of my knowledge and belief.	STATEMINSON, DESTRICT U	
			TITLE STREETSON, DOOR NO.	
	Operator (Signature) (Title)		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable and recompleted wells.	
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_	11/11/81		able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Secrete Forms C-104 must be filed for each coal in multiply	
_	(Dat	e)		