Submit 5 Copies
Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## State of New Mexico ergy, Minerals and Natural Resources Departr t

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

IAN 1 4 1994

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator SOUTHEASTERN PETROLEUM, INC. 30-005-61109 Address P.O. BOX 1893, ROSWELL, NM 88202 Reason(s) for Filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Dry Cas EFFECTIVE DECEMBER 1, 1993 Recompletion Oil XCasinghead Gas Condensate Change in Operator If change of operator give name and address of previous operator OILFIELD TRAINING CENTER, P.O. BOX 6000, ROSWELL, NM 88202 II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease Lease No. Lease Name State, Federal on Fee AMONETTE ELKINS - SAN ANDRES Location 2030 Feet From The NORTH Line and 660 Feet From The EAST Unit Letter . Township 7 SOUTH Range 28 EAST , NMPM, CHAVES III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil X PERMIAN CORP P. 0. BOX 3119. MIDLAND. TEXAS 79702 Name of Authorized Transporter of Casinghead Gas or Dry Gas [ Address (Give address to which approved copy of this form is to be sent) If well produces oil or liquids, give location of tanks. Unit Twp. When? Sec. Rge. Is gas actually connected? If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well | Workover Deepen Plug Back Same Res'v Designate Type of Completion - (X) Total Depth Date Spudded Date Compl. Ready to Prod. P.B.T.D. Too Oil/Gas Pav Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD **HOLE SIZE CASING & TUBING SIZE** SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Producing Method (Flow, pump, gas lift, etc.) Date of Test Choke Size Length of Test **Tubing Pressure** Casing Pressure Gas- MCF Water - Bbls. Actual Prod. During Test Oil - Bbls. **GAS WELL** Actual Prod. Test - MCF/D Length of Test Bbis. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation with and that the information given above pest of my knowledge and belief. Division have been compliq is true and complete to the Date Approved JAN 28 1904 SUPERVISOR. DISTRICT! By  $_{-}$ Signature ODNOL YNNCO PRESIDENT Printed Name Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

#

1/13/94

Date -

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

Title\_

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.