

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	☒
FILE	☒
U.S.O.S.	☒
LAND OFFICE	☒
OPERATOR	☒

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL ☐ GAS ☐ OTHER ☐		7. Unit Agreement Name TLSAU	
2. Name of Operator Pelto Oil Company ✓		8. Farm or Lease Name	
3. Address of Operator 500 Dallas, Suite 1800, Houston, TX 77002		9. Well No. 97	
4. Location of Well UNIT LETTER <u>C</u> <u>1650</u> FEET FROM THE <u>W</u> LINE AND <u>330</u> FEET FROM THE <u>N</u> LINE, SECTION <u>8</u> TOWNSHIP <u>9S</u> RANGE <u>29E</u> NMPM.		10. Field and Pool, or Wildcat Twin Lakes SA Assoc.	
15. Elevation (Show whether DF, RT, GR, etc.)		12. County Chaves	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPMS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER <u>Convert to Injector</u> ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1109.

- 2-23-88 PU & ran 3 7/8" bit, 4 1/2" csg scraper & 2 3/8" WS to tag PBTD @ 2877'. Pulled tbgs, scraper & bit standing up in derrick. SDON
- 2-25-88 Ran 3 7/8" bit, 4-3 1/8" DC's & workstring to PBTD @ 2877'. RU reverse drlg equip & drilled out to TD @ 2930'. RD reverse equip. Pulled & LD workstring, DC's & bit. RDPU. RU Schlumberger. Ran GR-CCL-CNL.
- 5-3-88 RUPU (Monument). PU 2 3/8" workstring. WIH w/Guiberson Uni-6 BP & pkr. Set BP on btm of string @ 2796'. RU Gold Star pump truck & press tested csg @ 500#. Held OK. Pulled tbgs & pkr. Prep to run cmt top log, perf & acidize 5-4-88. SDON.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bernie Wilson TITLE Production Admin. Mgr. DATE 6-20-88

APPROVED BY Mike Williams TITLE Oil & Gas Inspector DATE JUN 29 1988

CONDITIONS OF APPROVAL, IF ANY:

- 5-4-88 RU Schlumberger. WIH & ran cmt top log. Found TOC @ 2038'. WIH w/ret head & tbg. Latched on BP. RU Halliburton. Lowered tbg to 2895'. Spotted 150 gal 20% NEFE acid over area to be perf. Flushed w/FW. Pulled tbg & BP. WIH w/3 3/8" csg gun & perf top to btm using Hyper Jet II charges, 1 JSPF @ 2816, 2817, 2818, 2824, 2825, 2826, 2836, 2837, 2838, 2839, 2840, 2841, 2845, & 2846' additional P-1. Perf P-2 w/18 holes @ 2878-2895', 1 JSPF. RD Schlumberger. Ran Guiberson 4 1/2" Uni-6 pkr on workstring & set pkr @ 2862'. Acidized P-2 perfs w/1350 gal 20% NEFE acid & 27 ball sealers. Flushed to btm perf w/FW. ISIP 2400#, 5 min 2200#, 10 min 2000#, 15 min 1950#. Breakdown @ 2400#. Avg press 2930# @ 3.6 BPM. Max press 2980# @ 3.7 BPM. Bleed press off. Pulled tbg & pkr. SDON.
- 5-5-88 PU & WIH w/Halliburton R-4 pkr & 84 jts (2742') 2 3/8" plastic coated tbg. SDON.
- 5-9-88 RU Gold Star pump truck. Pumped 10 bbls corr inhib wtr. Set pkr open ended on btm of string @ 2750'. Loaded csg-tbg annulus w/inhib wtr. Press tested csg & pkr @ 300#. Ran chart 30 min. RDPU. JOB COMPLETE

Costs to date: \$20,184