NO. OF COPIES RECEIVED						30-0	05-6/1/1	
DISTRIBUTION	DISTRIBUTION		NEW MEXICO OIL CONSERVATION COMMISSION			Form C-101		
SANTA FE	1					Revised 1-1-65	· · · · · · · · · · · · · · · · · · ·	
FILE		/		SEP 3 1981		1 -	Type of Lease	
U.S.G.S.	-			o⊾ro (301		STATE	FEE X	
LAND OFFICE	<u> </u>	ļ		O. C. D.		.5, State O11 6	Gas Lease No.	
OPERATOR '		!		ARTESIA, OFFICE		mm	mmmm	
100101	-10	. = 5	5 5 5 5 W T TO 5 5 W L 5 5 5 5 5 5			///////		
APPLICAL 1a. Type of Work	101	1 FO	R PERMIT TO DRILL, DEEPEN	N, UR PLUG BACK		7. Unit Agree	ement Name	
			ļ					
b. Type of Well			DEEPEN	PLUG E	BACK	8. Farm or Lease Name		
OIL GAS	\Box		SINGLE MULTIPLE ZONE ZONE		TIPLE	LODEWICK COM		
2. Name of Operator	لها		ZONE ZONE ZONE			9. Well No.		
MESA PETROLEUM	CO					1		
3. Address of Operator							10. Field and Pool, or Wildcat	
1000 VAUGHN BUILDING/MIDLAND, TEXAS 79701-4493						UNDESIGNATED ABO		
4 coction of Well 1 1000 COUTH								
AND 660 FEET FE	ROM T	HE	EAST LINE OF SEC. 8	TWP. 5S RGE. 25	E NMPM			
	117					12. County		
	III	777			777777	CHAVES	(]]]]]]]	
	777.	777		19, Proposed Depth	9A. Formation		20. Rotary or C.T.	
	///			4300'	ABO	5 11		
21. Elevations (Show whether DF, R			c.) 21A. Kind & Status Plug. Bond	<u> </u>	ADU	122 5 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	ROTARY Date Work will start	
3826.2' GR	DI, I	11, 61	BLANKET	TOM BROWN DRIL	IING	1	ER 1, 1981	
23.			DETAILET	TOTT DROWN BRIL	LING	NOVENDI	-11 1 9 1 3 0 1	
20.			PROPOSED CASING	AND CEMENT PROGRAM				
SIZE OF HOLE	1	SIZ	E OF CASING WEIGHT PER FO	OT SETTING DEPTH	SACKS O	F CEMENT	EST. TOP	
	17 1/2"		13 3/8" 48#		300/20	00/300	SURFACE	
11"			8 5/8" 24#		500/30		ISOLATE WTR 0&G	
7 7/8"			4 1/2" 10.5#	4300'	500/50	00	COVER ALL PAY	
	1		i I	•	1			
Propose to drill 17 1/2" hole to apprxoimately 900', set 13 3/8" surface casing and cement to surface. Will reduce hole to 11" and drill to 1600' to set 8 5/8" casing. Will reduce hole to 7 7/8", nipple up RAM type BOPs, and drill 7 7/8" hole to total depth. Drilling medium will be air, foam, or mud as required.								
Gas Sales A	re	Ded	icated.				1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
					PERMIT E		180 DAYS 2-10-62 INDERWAY	
IN ABOVE SPACE DESCRIBE	E PR	OPOS	LS, CEN RCDS, ACCTG, ROS ED PROGRAM: 1F PROPOSAL IS TO DEEP DGRAM. 1F ANY.	EN OR PLUG BACK, GIVE DATA (E AND PROPOSED NEW PRODUI	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.								
. R. FM	ast	tu	REGULA	TORY COORDINATOR		Data AUGI	JST 31, 1981	
(This space for State Use)								
SEP 1 0 1981								

CONDITIONS OF APPROVAL, IF ANY: