Form 9-331 Dec. 1973

Artes. , NM 88210

Form Approved.		
Rudge	t Rureau No	42-R1424

UNITED STATES	5. LEASE		
DEPARTMENT OF THE INTERIOR	NM-40030		
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME RECEIVED		
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME		
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME FEB 2 4 1982 Lodewick Fed Com		
1. oil gas 🗵 other	9. WELL NO.		
2. NAME OF OPERATOR	1 ARTESIA, OFFICE		
MESA PETROLEUM CO. /	10. FIELD OR WILDCAT NAME Undesignated Abo		
3. ADDRESS OF OPERATOR 1000 VAUGHN BUILDING/MIDLAND, TEXAS 79701	11. SEC., T., R., M., OR BLK. AND SURVEY OR		
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA		
below.) AT SURFACE: 1980' FSL & 1980' FEL	Sec 8, T5S, R25E 12. COUNTY OR PARISH 13. STATE		
AT SURFACE: 1980 F3L & 1980 FEL AT TOP PROD. INTERVAL:	Chaves New Mexico		
AT TOTAL DEPTH:	14. API NO.		
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,			
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)		
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	3861' GR		
TEST WATER SHUT-OFF			
FRACTURE TREAT	•		
SHOOT OR ACIDIZE	(NOTE: Report results of multiple completion or zone		
PULL OR ALTER CASING	change on Form 9–330.)		
MULTIPLE COMPLETE			
ABANDON*			
(other) Spud, 13 3/8" csg & cement			
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly starincluding estimated date of starting any proposed work. If well is a measured and true vertical depths for all markers and zones pertine	directionally drilled, give subsurface locations and		
Spudded well with 17 1/2" hole on 1-16-82. Drilled to 864' and ran 23 jts 13 3/8", 48#, H40 casing set at 864'. Cemented with 750 sx HLW + 1# Flocele + 4% CaCl, 300 sx Thixset + 4% CaCl, and tailed in with 300 sx "C" + 2% CaCl. PD at 3:00 p.m. 1-19-82. Cement did not circulate. Ran temp survey-TOC at 520'. Set fifteen plugs with a total of 2500 sx Thixset + 4% CaCl 1400 gal Flochek and 350 pails of gravel to circulate cement. WOC 8 hours, blew hole dry and waited one hour-no fluid. Reduced hole to 12 1/4" and drilled ahead on 1-22-82. WOC total of 46 hours.			
XC: USGS (6), TLS, CEN RCDS, ACCTG, MEC, REM, Subsurface Safety Valve: Manu. and Type	PARTNERS, ROSWELL, FILE Set @ Ft.		
18. I hereby certify that the foregoing is true and correct			
SIGNED R. P. Markin TIREGULATORY COOR	DINATORATE 1-26-82		
(This space for Federal or State of ACCE WED FOR RECORD APPROVER BY ER A CHAPMAN TITLE CONDITIONS OF APPROVAL, IF ANY	DATE JAN 27 1982		
FEB 1 1982	737 A 1985 AM		
U.S. GEOLOGICAL SURVEY ROSWELL, NEW 450,2000	Side Programme Control of the Contro		