		RE	Scale 1
- bmit 5 Corries ymopriate District Office	State of No. 1 zy, Minerals and Natu	ew Mexico ural Resources Departm	Form C-104 Revised 1-1-89 See Instructions
STRICE D. Box 1980, Hobbs, NM 88240	OIL CONSERVA	CHORDINISION -	at Bottom of Page
STRICT II D. Drawer DD, Artesia, NM 88210	P.O. Be	ox 2088 Icxico 87504-2088	CL C. C. D. J.
STRICT III W Kio Biazos Rd., Aziec, NM 87410	REQUEST FOR ALLOWAE	BLE AND AUTHORIZATION	Up
perator			30-005-61111
YATES PETROLEUM		210	
105 SOUTH 4th S eason(s) for Filing (Check proper box)	STREET, ARTESIA, NM 88	X Other (Please explain)	
	Change in Transporter of: Oil Dry Gas	EFFECTIVE DATE	10-21-89
mange in Operator	Casinghead Gas 🔲 Condensate 🕅	artnership, PO Box 2009	Amarillo, Texas 79189
a address of previous operator		artnersnip, 10 box 2003	<u></u>
DESCRIPTION OF WELL A case Name Lodewick Fed	Well No. 1'ool Name, Includ	ding Formation Kind SLope Abo State	Generation Fee NM40030
ocation J		south Line and	east Line
Section 8 Township			naves <u>County</u>
Section	ISPORTER OF OIL AND NATI	URAL GAS	
hame of Authorized Transporter of Oil	or Condensate	PO Box 159, Artesia,	NM 88210
Navajo Refining Co. lame of Authonized Transporter of Caking	ghead Gas or Dry Gas Co. (ATT: Aicklen)		ed copy of this form is to be sent)
Transwestern Pipeline (well produces oil or liquids,	Unit Sec. Twp. Rg	e. Is gas actually connected? Wh	cn ? 10/14/82
ve location of tanks.	from any other lease or pool, give commin		
V. COMPLETION DATA	Oil Well Gas Well		Plug Back Same Res'v Diff Res'v
Designate Type of Completion	Date Compl. Ready to Prod.	Total Depth	P.N.T.D.
Elevations (DF, RKU, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING AN	ID CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	Part ID-3
			11-12-89
			cho le DED
			cho P cho P cho PEP
V. TEST DATA AND REQUE	ST FOR ALLOWABLE recovery of total volume of load oil and m	ust be equal to or exceed top allowable for	this depth or be for full 24 hours.)
OIL WELL (Test must be after	ST FOR ALLOWABLE recovery of total volume of load oil and m Date of Test	nust be equal to or exceed top allowable for Producing Method (Flow, pump, gas h	
V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test	recovery of total volume of total on and m	nust be equal to or exceed top allowable for Producing Method (Flow, pump, gas h Casing Pressure	Chicke Size
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of Test		
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test	Date of Test Tubing Pressure	Casing Pressure Water - Bbls.	Choke Size Gas- MCF
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test	Tecovery of lotal volume of tixth of duration Date of Test Tubing Pressure Oil - Bbls. Length of Test	Casing Pressure Water - Bbls. 1001s. Condensate/MMCIF	Cliuke Size
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCIID Testing Method (pitor, back pr.)	Precovery of lotal volume of tixth on unumeration Date of Test Tubing Pressure Oil - Ibbls. Length of Test Tubing Pressure (Shut-in)	Casing Pressure Water - Bbls.	Choke Size Gas- MCF Gravity of Condensate
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Festing Method (pilot, back pr.) VI. OPERATOR CERTIFIC	Precovery of Iolal volume of fixed of and	Casing Pressure Water - Bbls. IBbls. Condensate/MMCI ² Casing Pressure (Shut-in) OIL CONSEF	Chuke Size Gas- MCI ^F Gravity of Condensate Chuke Size RVATION DIVISION
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Festing Method (pilot, back pr.)	Precovery of lotal volume of tixin on unit Date of Test Tubing Pressure Oil - Bbls. Tubing Pressure (Shut-in) CATE OF COMPLIANCE gulations of the Oil Conservation nd that the information given above	Casing Pressure Water - Bbls.	Chuke Size Gas- MCI ^F Gravity of Condensate Chuke Size RVATION DIVISION
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Festing Method (pilot, back pr.) VI. OPERATOR CERTHFI I hereby certify that the rules and reg Division have been complied with an is true and complete to the best of m	Precovery of lotal volume of tixth on unit Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut-in) CATE OF COMPLIANCE gulations of the Oil Conservation nd that the information given above by knowledge and belief.	Casing Pressure Water - Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSEF Date Approved	Choke Size Gas-MCF Gravity of Condensate Choke Size RVATION DIVISION NOV 1 7 1989
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Festing Method (pilot, back pr.) VI. OPERATOR CERTHFIC I hereby certify that the rules and reg Division have been complied with an is true and complete to the best of m	Precovery of lotal volume of tixin on unit Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut-in) CATE OF COMPLIANCE gulations of the Oil Conservation nd that the information given above by knowledge and belief. Mutt	Casing Pressure Water - Bbls. Bbls. Condensate/MMCIF Casing Pressure (Shut-in) OIL CONSEF Date Approved ByORIGINAL_MIKE WILL	Choke Size Gas-MCI: Gravity of Condensate Groke Size IVATION DIVISION NOV 1 7 1989 SIGNED BY JAMS
Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Festing Method (pilot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and reg Division have been complied with an is true and complete to the best of in	Precovery of lotal volume of tixth on unit Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut-in) CATE OF COMPLIANCE gulations of the Oil Conservation nd that the information given above by knowledge and belief.	Casing Pressure Water - Bbls. Bbls. Condensate/MMCIF Casing Pressure (Shut-in) OIL CONSEF Date Approved ByORIGINAL_MIKE WILL	Choke Size Gas-MCI: Gravity of Condensate Choke Size IVATION DIVISION NOV 1 7 1989 SIGNED BY

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance whit Rule 111.
2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.