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OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

RECEIVED

MAY 17 1982

O. C. D.

ARTESIA, OFFICE

Form C-103  
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐

Name of Operator  
MESA PETROLEUM CO. /

Address of Operator  
1000 VAUGHN BUILDING/MIDLAND, TX 79701-4493

Location of Well  
UNIT LETTER N 608 SOUTH 1430  
FEET FROM THE LINE AND FEET FROM  
THE WEST LINE, SECTION 16 TOWNSHIP 6S RANGE 22E NMPM.

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG-9574
7. Unit Agreement Name
8. Farm or Lease Name ROACH STATE
9. Well No. 1
10. Field and Pool, or Wildcat UNDESIGNATED ABO
11. Elevation (Show whether DF, RT, GR, etc.) 4333' GR
12. County CHAVES

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded well with 12 1/4" hole on 5-12-82. Drilled on air to 1445' and ran 32 jts 8 5/8", 24#, K-55 casing set at 1433'. Cemented with 700 sxs Thixalite + 1/2#/sx flocele + 4% CaCl, and tailed-in with 200 sxs Class "C" + 2% CaCl. Cement did not circulate. Ran 1" pipe to TOC @ 220' per verbal okay from NMOCD. Set two plugs with 1100 sxs Class "C" + 4% CaCl to circ cement. Tested BOP's and casing to 600 psi for 30 mins -- OK. Reduced hole to 7 7/8" and drilled ahead on 5-14-82. WOC total of 18 1/2" hours.

XC: NMOCD (3), TLS, CEN RCDS, ACCTG, MEC, ROSWELL, REM, FILE (PARTNERS )

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. P. Mathew TITLE REGULATORY COORDINATOR DATE 5-14-82

APPROVED BY W. L. Walker TITLE OIL AND GAS INSPECTOR DATE MAY 18 1982

CONDITIONS OF APPROVAL, IF ANY: