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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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NOV 12 1981

Form C-105
Revised 11-1-80

6a. Indicate Type of Lease	State ☒ Fee ☐
6b. State Oil & Gas Lease No.	LG 1363

1a. TYPE OF WELL	OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐ O.C.D.
b. TYPE OF COMPLETION	NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐ ARTESIA, OFFICE
2. Name of Operator	Maguire Oil Company ✓
3. Address of Operator	4200 First National Bank Building / Dallas, Texas 75202
4. Location of Well	UNIT LETTER <u>K</u> LOCATED <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM <u>West</u> LINE OF SEC. <u>36</u> TWP. <u>7S</u> RGE. <u>27E</u> NMPM
7. Unit Agreement Name	
8. Unit or Lease Name	Union 36 State
9. Well No.	1
10. Field and Pool, or Wildcat	Wildcat

11. County	Chaves
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15. Date Spudded	9/13/81	16. Date T.D. Reached	10/13/81	17. Date Compl. (Ready to Prod.)	None, well dry	18. Elevations (DF, RKB, RT, GR, etc.)	3939.3 GR	19. Elev. Casinghead	
20. Total Depth	7016	21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By	Rotary Tools	Cable Tools	

24. Producing Interval(s), of this completion — Top, Bottom, Name	None, well dry	25. Was Directional Survey Made	No
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26. Type Electric and Other Logs Run	Comp. Densilog-Neutron(Gamma Ray) & Dual Laterolog	27. Was Well Cored	No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	350'	17 1/2"	375 sxs C1 "C" + 2% cc	-0-
8-5/8"	24#	2400'	12 1/4"	1300 sxs C1 "C" + 2% CaCl	-0-

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
No perforations	DEPTH INTERVAL
	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>John C. Kelley</u>	TITLE <u>Engineering Assistant</u>	DATE <u>11/6/81</u>

This form is to be filled with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by a copy of all electrical and radio-activity logs run in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 4a through 4d shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 440'	T. Miss _____ 6450'	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 1058'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____ 6850'	T. Mancos _____	T. McCracken _____
T. San Andres _____ 1522'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____ 2716'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 4130'	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ 4870'	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____ 5544'	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____ 6184'	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....None.....dry.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....
 No. 5, from.....to.....
 No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....
 No. 4, from.....to.....feet.....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1014	1014'	Redbeds	6029	6653	624'	Lm
1014	1429	415'	Anhy & Salt	6653	6742	89'	Lm & Chert
1429	1841	412'	Anhy	6742	6760	18'	Lm
1841	2306	465'	Anhy & Dolomite	6760	6864	104	Dolo
2306	2400	94'	Dolomite	6864	6912	748'	Lm & Dolo
2400	2992	592'	Anhy & Dolomite	6912	7008	96'	Lm, Dolo & Granite
2992	4331	1339'	Anhy & Salt	7008	7016	8'	Lm & Dolo
4331	4602	271'	Anhy & Salt, Dolo & Sh				
4602	4779	177'	Dolo & Sh				
4779	5115	336'	Abo Sh				
5115	5240	125'	Abo Sh, Sh & Dolo				
5240	5447	207'	Sh & Dolomite				
5447	5542	95'	Abo - Sh, & Lime				
5542	5737	195'	Lm & Sh				
5737	5825	88'	Lm				
5825	6029	204'	Lm & Sh				